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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|                                                                                         |                                         |                                     |
|-----------------------------------------------------------------------------------------|-----------------------------------------|-------------------------------------|
| I. Operator<br>Amoco Production Company                                                 |                                         | Well API No.<br>30-025-31211        |
| Address<br>P. O. Box 3092, Houston, TX 77253                                            |                                         |                                     |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |                                         |                                     |
| New Well <input checked="" type="checkbox"/>                                            | Change in Transporter of:               |                                     |
| Recompletion <input type="checkbox"/>                                                   | Oil <input type="checkbox"/>            | Dry Gas <input type="checkbox"/>    |
| Change in Operator <input type="checkbox"/>                                             | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator                        |                                         |                                     |

II. DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                   |                 |                                                             |                                                                                                     |           |
|---------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|-------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|-----------|
| Lease Name<br>South Hobbs (GSA) Unit                                                                                                              | Well No.<br>225 | Pool Name, including Formation<br>Hobbs Grayburg-San Andres | Kind of Lease<br><input checked="" type="checkbox"/> State, <input type="checkbox"/> Federal or Fee | Lease No. |
| Location<br>Unit Letter M : 541 Feet From The West Line and 647 Feet From The South Line<br>Section 34 Township 18-S Range 38-E, NMPM, Lea County |                 |                                                             |                                                                                                     |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                                                                                                            |           |              |              |                                   |                  |
|--------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|--------------|--------------|-----------------------------------|------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent)<br>Shell Pipeline<br>831 Sunrise Circle, Hobbs, NM 88240                          |           |              |              |                                   |                  |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)<br>Phillips Petroleum Co. GPM Gas Corporation<br>1625 W. Marland, Hobbs, NM 88240 |           |              |              |                                   |                  |
| If well produces oil or liquids, give location of tanks.                                                                 | Unit<br>A                                                                                                                                                  | Sec.<br>9 | Twp.<br>19-S | Rge.<br>38-E | Is gas actually connected?<br>Yes | When?<br>6/18/91 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                                |                                                    |          |                          |          |                            |           |            |            |
|------------------------------------------------|----------------------------------------------------|----------|--------------------------|----------|----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X)             | Oil Well                                           | Gas Well | New Well                 | Workover | Deepen                     | Plug Back | Same Res'v | Diff Res'v |
|                                                |                                                    |          | X                        |          |                            |           |            |            |
| Date Spudded<br>5/25/91                        | Date Compl. Ready to Prod.<br>6/18/91              |          | Total Depth<br>4377'     |          | P.B.T.D.<br>4370'          |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br>3620' GL | Name of Producing Formation<br>Grayburg San Andres |          | Top Oil/Gas Pay<br>4056' |          | Tubing Depth<br>4377'      |           |            |            |
| Perforations<br>4056' - 4092'                  |                                                    |          |                          |          | Depth Casing Shoe<br>4377' |           |            |            |
| TUBING, CASING AND CEMENTING RECORD            |                                                    |          |                          |          |                            |           |            |            |
| HOLE SIZE                                      | CASING & TUBING SIZE                               |          | DEPTH SET                |          | SACKS CEMENT               |           |            |            |
| 14-3/4"                                        | 10-3/4"                                            |          | 1615'                    |          | 1100 sx Class "C"          |           |            |            |
| 9-7/8"                                         | 7"                                                 |          | 4377'                    |          | 1450 sx Class "C"          |           |            |            |
| 3-1/2"                                         |                                                    |          | 4377'                    |          |                            |           |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

|                                                                                                                                                         |                        |                                                          |                |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|----------------------------------------------------------|----------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) |                        |                                                          |                |
| Date First New Oil Run To Tank<br>6/18/91                                                                                                               | Date of Test<br>9/6/91 | Producing Method (Flow, pump, gas lift, etc.)<br>Pumping |                |
| Length of Test<br>24 hours                                                                                                                              | Tubing Pressure<br>--- | Casing Pressure<br>60                                    | Choke Size     |
| Actual Prod. During Test                                                                                                                                | Oil - Bbls.<br>67      | Water - Bbls.<br>6399                                    | Gas- MCF<br>69 |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Kim A. Colvin Asst. Admin. Analyst  
Printed Name  
9/23/91 713/596-7686  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved 9/21/1991  
By ORIGINAL SIGNATURE OF JERRY SEXTON  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SEP 8 0 1991  
HOBBS OFFICE