

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025- 31211

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 3092, Houston, TX 77253

4. Well Location
SL/BHL Unit Letter R M: 541/5 Feet From The West/South Line and 647/45 Feet From The South/East Line
Actual BHL for multi shot

Section 34/22 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3620.2' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud. set surface & Prod. casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 5/25/91

The well spud 5/25/91

Run 39 jts 10-7/8", 40.5#/ft, K-55 buttress surface casing and land at 1615'. Pump 1100 sx class C w/2% CAL CHL X 14.8#/gal X drop plug X displace w/155 bbls fresh water X BMP plug w/400 PSI. Full returns throughout and circulate 260 sx cmt to pit & release pressure. Float held.

Drill formation to 4377'.

Run total of 108 joints of 7" production casing, 26#, L-80, 8 RD LT & C csg including float equipment X land at 4377'.

Cement csg: Pump 50 bbls fresh water X mix X pmp 1450 sx Class C cmt w/9.4 #/sx microbond, 7 #/sx salt, .2% CFR-3, & .6% Halad 4 in one stage.

Circulate 258 sx cmt to pit X slurry wt. was 14.5 ppg X nipple up tbg head X spool & test to 2500 psi & OK

Release rig 6/7/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 6/14/91

TYPE OR PRINT NAME Kim. A. Colvin TELEPHONE NO. 596-7686

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

REC-111

UN 21 1991

CH
HCBBS