

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT REPAIRING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
MERIDIAN OIL INC

3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810
3a. AREA CODE & PHONE NO. (915) 688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface A, 580' FNL & 330' FEL
At top prod. interval reported below
At total depth

9a. API WELL NO. 14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7/5/91 16. DATE T.D. REACHED 7/14/91 17. DATE COMPL. (Ready to prod.) 7/15/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3697' GR

20. TOTAL DEPTH, MD & TVD 4559' 21. PLUG BACK T.D., MD & TVD 3810' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0' - TD

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3412' - 3478' YATES
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBT/CCL LOG
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	473'	12 1/4"	3255 SX "C"	120 SX
5 1/2"	15.5#	4559'	7 7/8"	1125 SX "C"	130 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3436'	

31. PERFORATION RECORD (Interval, size, and number)
3468' - 3478', 2 SPF, 22 HOLES, YATES
3412' - 3452', 2 SPF, 22 HOLES, YATES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3468-3478'	A W/500G 7 1/2% NEFE HCL
F W/5900G 35#	BORATE GEL + 14800# 20140 NWSD
3412-3452'	A W/500G 7 1/2% NEFE HCL
F W/9700G 35# XL	GEL & 38900# 20/40 OTTAWA SAND

33.* PRODUCTION

DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) 2 1/2" X 1 1/4" X 24' RHBM PUMP WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SHUT-IN, UNECOMOICAL TO PROD, PENDING EVALUATION.

35. LIST OF ATTACHMENTS
INCLINATION REPORT & LOGS.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Barbara Scholz TITLE PRODUCTION ASST DATE 03/23/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corrd intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	1400'	1575'	ANHY	RUSTLER	1400'	
SALT	1575'	3380'	SALT	SALT	1575'	
YATES	3380'	3615'	SAND & DOLomite	YATES	3380'	
SEVEN RIVERS	3615'	4130'	DOLomite	SEVEN RIVERS	3615'	
QUEEN	4130'	TD	SANDSTONE & DOLomite	QUEEN	4130'	

38. GEOLOGIC MARKERS

APR 97 1 10
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