Form 3160-4 (July 1989) (forme...y 9-330)

UNIT' STATES DEPARTMENT OF THE INTERIOR

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BLM Roswell District Modified Form No. NM060-3160-3

BUREAU OF LAND MANAGEMENT A DECO SECONO									5. LEASE DESIGNATION AND SERIAL NO. LC-069420			
WELL COM	IPLETION O							r 6.				OR TRIBE NAME
					- Jät	7110						
1a. TYPE OF WE b. TYPE OF COM	WCCC <u>C</u>	GAS WELL	DRY	L) Ot	her			. ⁷	. UNIT AG	GREEME	ENT NA	ME
NEW WORK DEEP- X PLUG DIFF. Other									8. FARM OR LEASE NAME			
2. NAME OF OPERATOR									WEST CORBIN FEDERAL			
SOUTHLAND RO	YALTY CO.							9	. WELL I	NUMBER	à	
3. ADDRESS OF OPERATOR		TV 79710	1910		. AREA CODE &				30			
P.O. Box 51810, Midland, TX 79710–1810 (915)688–6943 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									10. FIELD AND POOL, OR WILDCAT CORBIN BONE SPRING, SOUTH			
	0' FNL & 550'			12.3134	,				11. SEC.,	T., R.,		BLOCK AND SURVEY
At top prod. interval re									OR AI			D 00 F
At total depth									1,	7-18	-5, 1	R-33-E
9a. API WELL NO.			14. PERM	IIT NO.		DATE IS:	SUED	1	12. COUNTY OR PARISH			13. STATE
30-025-3123	33							LEA				NM
15. DATE SPUDDED	16. DATE T.D. REACHE 6/25/92	0 17. DATE COM 6/25/		dy to prod	.) 18.		TIONS (DF, RK B. 5 GR	KB, AT, GR, E	ETC.)*		19. El	LEV. CASINGHEAD
6/13/92		CK T.D., MD & TVD		E MULTIPL	E COMPL.		23. INTERV	/ALS	YPATOR	. ' T∞L	.s	CABLE TOOLS
20. TOTAL DEPTH, MD & 1 11500'	1075			OW MANY			DRILLE	!	0-TD			
24. PRODUCING INTERVAL		ION - TOP, BOTTOM,	NAME (ME	AND TVD)	*						25	SURVEY MADE
9914'-10018	' BONE SPRING											00.11.21 11.11.02
				·							27 14/4	AS WELL CORED
26. TYPE ELECTRIC AND	OTHER LOGS HUN										27. WA	WELL CONED
28.		CASING	RECO	RD (Re	port all s	tring						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)		E SIZE	I		ENTING REC				
	48#	407' 17-1/2' 425 SX "C"						100 SX				
13-3/8"		00501		10 1	/ 411	100	חיי עצ חב	-11				125 SY
8-5/8"	24 & 28#	3053'		12-1	·		50 SX "C					125 SX
		3053' 11500'		12-1 7-7/	·		50 SX "C 55 SX "C					125 SX TOC @ 2340' BY CBL
8-5/8" 5-1/2"	24 & 28# 15.5 & 17#	11500'			·			" & "H"	BING F	RECO	RD	TOC @ 2340'
8-5/8"	24 & 28# 15.5 & 17#	11500' NER RECORD	SACKS CE	7-7/	·	23	55 SX "C	" . 8 "H" TUI	BING F			TOC @ 2340'
8-5/8" 5-1/2"	24 & 28# 15.5 & 17#	11500' NER RECORD	SACKS CE	7-7/	8"	23	30.	TU!		T (MD)		TOC @ 2340' BY CBL
8-5/8" 5-1/2"	24 & 28# 15.5 & 17#	11500' NER RECORD	SACKS CE	7-7/	8" SCREEN (M	23	30. SIZE 2-7/8"	TUI	ертн SE 12.75	T (MD))	TOC @ 2340' BY CBL PACKER SET (MD)
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECOR	24 & 28# 15.5 & 17# LI TOP (MD) B	NER RECORD		7-7/	SCREEN (M	23:	30. SIZE 2-7/8"	TUI DI 98°	ертн se 12.75 , CEM	IENT	SQU	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC.
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECORT 9914'-9938'	24 & 28# 15.5 & 17# LI TOP (MD) B D (Interval, size, and r) 50 HOLES, 2 S	NER RECORD OTTOM (MD) sumber) PF, BONE SPR	ING	7-7/	SCREEN (M 32. AC DEPTH II	23:	30. SIZE 2-7/8" HOT, FR.	TUI DI 98°	EPTH SE 12.75 , CEM	IENT	SQU OF MA	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC. ATERIAL USED
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECORT 9914'-9938'	24 & 28# 15.5 & 17# LI TOP (MD) B	NER RECORD OTTOM (MD) sumber) PF, BONE SPR	ING	7-7/	SCREEN (M	23:	30. SIZE 2-7/8" HOT, FR.	TUI 98 'H' ACTURE AM SZ W/	EPTH SE 12.75 , CEM 10UNT AN	IENT	SQU OF MA	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC.
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECORT 9914'-9938'	24 & 28# 15.5 & 17# LI TOP (MD) B D (Interval, size, and r) 50 HOLES, 2 S	NER RECORD OTTOM (MD) sumber) PF, BONE SPR	ING	7-7/	32. AC DEPTH 5044'-5	23! AD) CID, SI NTERVAL 5053'	30. SIZE 2-7/8" HOT, FR.	TUI 98* ACTURE AM SZ W/ 50 SX	EPTH SE 12.75 , CEM 10UNT AN 150	IENT ND KIND	SQU OF MA	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC. ATERIAL USED 7/ .3 HALAD 9,
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECORT 9914'-9938'	24 & 28# 15.5 & 17# LI TOP (MD) B D (Interval, size, and r) 50 HOLES, 2 S	NER RECORD OTTOM (MD) sumber) PF, BONE SPR	ING	7-7/	SCREEN (M 32. AC DEPTH II	23! AD) CID, SI NTERVAL 5053'	30. SIZE 2-7/8" HOT, FR.	TUI 98* ACTURE AM SZ W/ 50 SX A W/	PTH SE 12.75 , CEM 10UNT AN 150 "P" 1200	MENT SX "(SQUI OF MA	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC. ATERIAL USED
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECORT 9914'-9938'	24 & 28# 15.5 & 17# LI TOP (MD) D (Interval, size, and r 50 HOLES, 2 S 84 HOLES, 2	NER RECORD OTTOM (MD) number) PF, BONE SPR SPF, BONE SP	IING PRING	7-7/	32. AC DEPTH 5044'-9 9914'-9 9972'-	23: AD) CID, SI NTERVA 5053' 9938' 10018	30. SIZE 2-7/8" HOT, FR. L (MD)	TUI 98* ACTURE AM SZ W/ 50 SX A W/	12.75 , CEM MOUNT AN 150 "P" 1200 4000	IENT SX "C	SQU OF MA C" W S 7- A5%	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC. ATERIAL USED // .3 HALAD 9, 1/2% NEFE NEFE HCL
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECOR 9914'-9938' 9972'-10018'	24 & 28# 15.5 & 17# LI TOP (MD) B D (Interval, size, and r 50 HOLES, 2 S 84 HOLES, 2	NER RECORD OTTOM (MD) sumber) PF, BONE SPR	ING PRING	7-7/ MENT* PROI , pumping	32. AC DEPTH 5044'-5 9914'-5 9972'- DUCTION - size and type	23: AD) CID, SI NTERVA 5053' 9938' 10018	30. SIZE 2-7/8" HOT, FR. L (MD)	TUI 98* ACTURE AM SZ W/ 50 SX A W/	12.75 , CEM MOUNT AN 150 "P" 1200 4000	IENT SX "C	SQU OF MA C" W S 7- A5%	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC. ATERIAL USED 7/ .3 HALAD 9,
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECOR 9914'-9938' 9972'-10018' DATE OF FIRST PRODUCT	24 & 28# 15.5 & 17# LI TOP (MD) B D (Interval, size, and r 50 HOLES, 2 S 84 HOLES, 2	NER RECORD OTTOM (MD) IMMBER PF, BONE SPR SPF, BONE SP	ING PRING	PROD pumping RHBM P	32. AC DEPTH 5044'-5 9914'-5 9972'- DUCTION - size and type	23: AD) CID, SI NTERVA 5053' 9938' 10018	30. SIZE 2-7/8" HOT, FR. L (MD)	TUI 98* ACTURE AM SZ W/ 50 SX A W/ A W/	12.75 , CEM MOUNT AN 150 "P" 1200 4000	MENT SX "C GALS GAL WELL PR	SQUI OF MA C" W S 7- A5%	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC. ATERIAL USED // .3 HALAD 9, 1/2% NEFE NEFE HCL
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECOR 9914'-9938' 9972'-10018' DATE OF FIRST PRODUCT 6-27-92 DATE OF TEST	24 & 28# 15.5 & 17# LI TOP (MD) D (Interval, size, and r 50 HOLES, 2 S 84 HOLES, 2 HOURS TESTED	NER RECORD OTTOM (MD) THUMBER) PF, BONE SPR SPF, BONE SPR ION METHOD (Flowin 2" X 1-1/4") CHOKE SIZE CALCULATED	g, gas lift, (36' F	PROD pumping RHBM P	32. AC DEPTH 5044'-9 9914'-9 9972'- OUCTION - size and typ UMP OIL - BBL . 20	23: AD) CID, SI NTERVA 5053' 10018 pe of pu	30. SIZE 2-7/8" HOT, FR. L(MD) GAS - N 20	TUI 98° ACTURE AW 50 SX A W A W ACF.	12.75 , CEM MOUNT AN 150 "P" 1200 4000	MENT SX "C GALS GAL WELL PR	SQUI OF MA C" W S 7- A5% STATUROD	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC. ATERIAL USED 7/ .3 HALAD 9, 1/2% NEFE NEFE HCL IS (Producing or shut-in) GAS - OIL RATIO
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECOR 9914'-9938' 9972'-10018' DATE OF FIRST PRODUCT 6-27-92 DATE OF TEST 7-5-92	24 & 28# 15.5 & 17# LI TOP (MD) E D (Interval, size, and r 50 HOLES, 2 S 84 HOLES, 2 HOURS TESTED 24	NER RECORD OTTOM (MD) PF, BONE SPR SPF, BONE SP ION METHOD (Flowin 2" X 1-1/4" > CHOKE SIZE -	g, gas lift, (36' FROO'N TEST P	PROU, pumping RHBM P	32. AC DEPTH II 5044'-9 9914'-9 9972'- DUCTION - size and type UMP OIL - BBL. 20	23: AD) CID, SI NTERVA 5053' 10018 pe of pu	30. SIZE 2-7/8" HOT, FR. L(MD) GAS - N 20	TUI 98° ACTURE AM SZ W/ 50 SX A W/ A W/	12.75 , CEM MOUNT AN 150 "P" 1200 4000 WATH O - BBL	MENT SX "C GALS GAL WELL PR ER - BB	SQUU OF MAD OF M	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC. ATERIAL USED 7/ .3 HALAD 9, 1/2% NEFE NEFE HCL IS (Producing or shut-in) GAS - OIL RATIO 1000 GRAVITY - API (CORR.)
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECOR 9914'-9938' 9972'-10018' DATE OF FIRST PRODUCT 6-27-92 DATE OF TEST 7-5-92	24 & 28# 15.5 & 17# LI TOP (MD)	INTER RECORD OTTOM (MD) DUMBER) PF, BONE SPR SPF, BONE SPR ION METHOD (Flowing 2" X 1-1/4") CHOKE SIZE CALCULATED 24 HOUR RATE	g, gas lift, (36' F	PROU, pumping RHBM P	32. AC DEPTH 5044'-9 9914'-9 9972'- OUCTION - size and typ UMP OIL - BBL . 20	23: AD) CID, SI NTERVA 5053' 10018 pe of pu	30. SIZE 2-7/8" HOT, FR. L(MD) GAS - N 20	TUI 98° ACTURE AW 50 SX A W A W ACF.	12.75 , CEM 100NT AN 150 "P" 1200 4000	MENT SX "C GALS GAL WELL PR ER - BB	SQUU OF MAD OF M	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC. ATERIAL USED 7/ .3 HALAD 9, 1/2% NEFE NEFE HCL IS (Producing or shut-in) GAS - OIL RATIO 1000 GRAVITY - API (CORR.)
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECOR 9914'-9938' 9972'-10018' DATE OF FIRST PRODUCT 6-27-92 DATE OF TEST 7-5-92 FLOW. TUBING PRESS. 34. DISPOSITION OF GAS SOLD 35. LIST OF ATTACHME	24 & 28# 15.5 & 17# LI TOP (MD) D (Interval, size, and r 50 HOLES, 2 S 84 HOLES, 2 HOURS TESTED 24 CASING PRESSURE 30 S (Sold, used for fuel,	INTER RECORD OTTOM (MD) DUMBER) PF, BONE SPR SPF, BONE SPR ION METHOD (Flowing 2" X 1-1/4") CHOKE SIZE CALCULATED 24 HOUR RATE	g, gas lift, (36' F	PROU, pumping RHBM P	32. AC DEPTH 5044'-9 9914'-9 9972'- DUCTION - size and type UMP OIL - BBL . 20	23: AD) CID, SI NTERVA 5053' 10018 pe of pu	30. SIZE 2-7/8"	TUI 98° ACTURE AW 50 SX A W A W ACF.	12.75 , CEM MOUNT AN 150 "P" 1200 4000 WATH O - BBL	MENT SX "C GALS GAL WELL PR ER - BB	SQUU OF MAD OF M	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC. ATERIAL USED 7/ .3 HALAD 9, 1/2% NEFE NEFE HCL IS (Producing or shut-in) GAS - OIL RATIO 1000 GRAVITY - API (CORR.)
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION RECOR 9914'-9938' 9972'-10018' DATE OF FIRST PRODUCT 6-27-92 DATE OF TEST 7-5-92 FLOW. TUBING PRESS. - 34. DISPOSITION OF GAS SOLD 35. LIST OF ATTACHME C-104	24 & 28# 15.5 & 17# LI TOP (MD) D (Interval, size, and r 50 HOLES, 2 S 84 HOLES, 2 ION PRODUCT 2-1/3 HOURS TESTED 24 CASING PRESSURE 30 S (Sold, used for fuel,	INER RECORD OTTOM (MD) DILLIMBER PF, BONE SPR SPF, BONE SPR ION METHOD (Flowin 2" X 1-1/4") CHOKE SIZE CALCULATED 24 HOUR RATE Vented, etc.)	g, gas lift, (36' R PROD'N TEST P OIL - 20	PROU, pumping RHBM P. FOR ERIOD	SCREEN (M 32. AC DEPTH 5044'-9 9914'-9 9972'- DUCTION - size and tyr UMP OIL - BBL . 20	23: AD) CID, SI NTERVAL 5053' 10013 pe of pu	30. SIZE 2-7/8" HOT, FR. L(MD) GAS - N 20 CF.	TUI 98° ACTURE AM SZ W/ 50 SX A W/ A W/ ACF. WATER O	12.75 , CEM 150 150 1200 4000 WATT	MENT SX "C GALS GAL WELL PR ER - BB	SQUU OF MAD OF M	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC. ATERIAL USED 7/ .3 HALAD 9, 1/2% NEFE NEFE HCL IS (Producing or shut-in) GAS - OIL RATIO 1000 GRAVITY - API (CORR.)
33.* DATE OF FIRST PRODUCT 6-27-92 DATE OF TEST 7-5-92 FLOW. TUBING PRESS. - 34. DISPOSITION OF GAS SOLD 35. LIST OF ATTACHME C-104 36. I hereby certify tha	24 & 28# 15.5 & 17# LI TOP (MD) D (Interval, size, and r 50 HOLES, 2 S 84 HOLES, 2 ION PRODUCT 2-1/3 HOURS TESTED 24 CASING PRESSURE 30 S (Sold, used for fuel,	INER RECORD OTTOM (MD) DUMBER) PF, BONE SPR SPF, BONE SP ION METHOD (Flowin 2" X 1-1/4") CHOKE SIZE CALCULATED 24 HOUR RATE vented, etc.)	g, gas lift, (36' F PROO'N TEST P OIL - 20	PROI pumping RHBM P FOR ERIOD BBL.	SCREEN (M 32. AC DEPTH 5044'-9 9914'-9 9972'- DUCTION - size and tyr UMP OIL - BBL . 20	23: AD) CID, SI NTERVAL 5053' 10018 pe of pu La 2 sined fro	30. SIZE 2-7/8" HOT, FR. L (MD) GAS - N 20 CF.	TUI 98° ACTURE AM SZ W/ 50 SX A W/ A W/ ACF. WATER O	12.75 , CEM 150 150 1200 4000 WATT	MENT SX "C GALS GAL WELL PR ER - BB	SQU OF MADE OF	TOC @ 2340' BY CBL PACKER SET (MD) EEZE, ETC. ATERIAL USED 7/ .3 HALAD 9, 1/2% NEFE NEFE HCL IS (Producing or shut-in) GAS - OIL RATIO 1000 GRAVITY - API (CORR.)

Submit to Appropriate District Office State Lease - 4 copies Fire Lease - 3 copies

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

.000 Rio Brazos Rd	Адес. NM 8741	0 All Dista	inces must be	from the outer	boundanes of	the section			I No.	
Operator				Lease		7		~6		
Meridian Oi					orbin Fed	eral	County		30	
Unit Letter	Section 7	Townsnip 18-S		Range 33-l	_	NMI	ما	a		
H Actual Footage Loc	ation of Well:	10-3			 -	NMI	741			:
1880	feet from the	North	line and	550		fe et fr	om the _E	ast	line	
Ground level Elev.		icing Formation	1100 8101	Pool				De	licated Acres	ige:
3923.5	Bone	Spring			in Bone S			<u>-</u>	40	Acres
i. Outlin	e the acreage dedic	ated to the subject wei	by colored per	cii or hachure r	narks on the piat	below.	3155	 1		;
2. If mor	re than one lease is	dedicated to the well.	outline each and	identify the ow	nership thereof	(both as to wo	rking interes	a and royal	ty).	
		different ownership is								
	re than one lease of ation, force-pooling		dedicated to av	; well, have use	microst of all o					
_	Yes	No if an	swer is "yes" ty	pe of consoudat	ion					
		mers and tract descripti	ions which have	actually been o	consolidated. (U	se reverse mos	: OI			
No allow	n if necoessary	ed to the well until all	interests have b	een consolidate	d (by community	172110n, UT11172	non, iorced	pooting, or	otherwise)	
or until a	non-standard unit.	eliminating such inter	est, has been ap	proved by the D	Division.					
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