Form 3160-5

UNITED STATES

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED

BLM Roswell District Modified Form No. NM060-3160-4

8/12/92

(July 1989) (Formerly 9-331) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		(Other instructions on reverse	5. LEASE DESIGNATION AND SERIAL NO. LC-069420	
		sid e)		
(Do not use this form for proposals	ES AND REPORTS ON to drill or to deepen or plug back to FOR PERMIT-* for such proposals.)		6. IF INDIAN, ALLOTTEE O	R TRIBE NAME
1. OIL X GAS WELL OTHER			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
SOUTHLAND ROYALTY COMPANY			WEST CORBIN FEDERAL	
3. ADDRESS OF OPERATOR 3a. AREA CODE & PHONE NO.			9. WELL NO.	
P.O. Box 51810, Midland, TX 79710-1810 (915)688-6943			30	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT CORBIN BONE SPRING, SOUTH	
H, 1880' FNL & 550' FEL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
			SEC 7, T-18-S, R-33-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	3923.5' GR		LEA	NM
16. Check Ap	propriate Box To Indicate	Nature of Notice, Report	, or Other Data	
NOTICE OF INTENTION	1 TO-	SUBSEQUE	NT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	r *
-	CHANGE PLANS	(Other) RECOMPLETE -	DEEPEN	X
(Other)		(NOTE: Report results o Completion or Recompl	f multiple completion on telegraphic form	Vell
17. DESCRIBE PROPOSED OR COMPLETED OPE posed work. If well is directionally work.)*	RATIONS (Clearly state all pertinent del drilled, give subsurface locations and	tails, and give pertinent dates, inclu- measured and true vertical depths	ding estimated date of st for all markers and zones	arting any pro- pertinent to thi
•	OH W/ RODS. RLS TAC & TO	OOH W/ TBG & ANCHOR.		
6/14/92 TIH W/ RETAINER & W/ 150 SX "C" W/ .3	SET @ 4875', PR TBG 3000 HALAD 9 & 50 SX "P". TOO		WARE PERFS 5044	l'-5053'
6/16/92 GIH W/ 4-3/4 SEC	BITS & 3-1/2 DC'S, TAGGE	D @ 4868', DRL RETIANER	& CMT TO 5045', C	IRC CLN.
6/17/92 PU TBG & TAG @ 10	,644', DISPLACE W/ 2% KCI	L. PERF: 9972'-9982' &	9988'-10,018', (8	4 HOLES).
6/18/92 GIH W/ PKR TO 10, W/ 4000 GAL 15% NE	010', PICKLE TBG W/ 200 (FE W/ 168 BS.	GALS 15% NEFE ACID. REV	ERSE ACID, SET PH	(R, ACDZ
6/20/92 RLS PKR. TOOH, P	ERF: 9914'-9933', 2 SPF (50 HOLES). GIH W/ RBP,	PKR & TBG, SET @	9962'.
	PULL PKR TO 9835', ACDZ -1/4 X 36 RHBM PUMP.	W/ 1200 GAL 7-1/2% NE	FE. 6/25/92 RIH	W/ PROD
6/27/92 TURN TO PRODUCTION	DN.			

PRODUCTION ASST

18. I hereby certify that the foregoing is true and correct