Form 3160-4 (July 1989) (formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR

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(See other Instructions on reverse side)

BLM Roswell District Modified Form No. NM060-3160-3

BUREAU OF LAND MANAGEMENT									5. LEASE DESIGNATION AND SERIAL NO. LC-069420										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
WELL CON	IPLET	ION OF	RECO	NPLET	TON R	EPORI	ANL	LUG [*]											
1a. TYPE OF WELL: WELL X WELL ORY OTHER CHEEF. b. TYPE OF COMPLETION:										7. UNIT AGREEMENT NAME									
NEW WORK DEEP- BACK DIFF. Other											8. FARM OR LEASE NAME WEST CORBIN FEDERAL								
2. NAME OF OPERATOR	WEST	COR	IBIN F	EDERAL															
SOUTHLAND RO	9. WELL NUMBER 30																		
3. ADDRESS OF OPERATO P.O. Box 51	10. FIELD A	ND POOL	L, OR WI	LDCAT															
	WEST	r cor	BIN-I	DELAWARE															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface H, 1880' FNL & 550' FEL											11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA								
At top prod. interval r	7, T-18-S, R-33-E																		
At total depth		DATE IS	SLIED		12. COUNTY PARISH	OR OR		13. STATE											
9a. API WELL NO.		14. PE	AMIT NO.		JATE 1330EB					1	N.M.								
30-025-312 15, DATE SPUDDED	17. DATE	COMPL. (R	eady to proc	1.)) 18. ELEVATIONS (DF, RKB, RT				19	9. ELEV.	CASINGHEAD								
12-17-91	1 3923 5																		
20. TOTAL DEPTH, MD 8				/D 2	2. IF MULTIP		1			ROTARY 0-TD	TOOL\$	CABLE TOOLS							
11,500'	L (C) OF TH	10,71		OM NAME	IMD AND TVD))*			<u> </u>		25. WAS DIRECTIONA								
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5044'-5052' DELAWARE												URVEY MADE							
00												NO							
26. TYPE ELECTRIC AN	D OTHER LO	GS RUN									27.		VELL CORED						
DLL-MICRO-	SFL, SP	ECTRAL	DENSITY D	UAL SP	ACED, C	R-CET-	CCL, T	EMP-GR				NO							
28. CASING RECORD (Report all strings set in well													AMOUNT PULLED						
CASING SIZE	WEIGHT, LB./FT. DEPTH SET (MD)					LE SIZE	12	5 SXS C	ENTING	RECORD			100 SXS						
13-3/8"	48#			407' 17-1, 3053' 12-1,				50 SXS C	·			1	125 SXS						
8-5/8"	24 &												TOC@2340'						
5-1/2"	15.5	& 17#	11500	11500' 7-7/8			8 2333 000 0 0						BY CBL						
	<u> </u>		NER RECOF	30	l		1	30.		TUBING RE	CORU	5							
29. SIZE	TOP (MD		OTTOM (MD)		CEMENT*	SCREEN	(MD)	SIZE		DEPTH SET	(MD)	PACKER SET (MD)							
		-		 			2-7/8"			5037'									
								<u> </u>					=======================================						
31. PERFORATION RECO						32.	ACID, S	SHOT, FRA	ACTL	CTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED									
11250'-11350', 2 SPF, 166 HOLES, WOLFCAMP							H INTERV												
11004'-11130', 2 SPF, 216 HOLES, WOLFCAMP							0-113		AW	W/8M G 15% NEFEHCL W/5M G 15% NEFEHCL									
10800'-10850', 2 SPF, 10 HOLES, WOLFCAMP							0-108			// 4M G LO									
SET CIBP @ 10752' W/35' CMT ON TOP							0-113! -50 5 2	50	AW	// 4M G L	. F W/7M G								
5044' - 505	2,251	PF. 181	holes, De	LAWAR.	E	DUCTION		TE GEL		30 H # 20	0/40	5.4	ND						
33.* DATE OF FIRST PRODUC	CTION	PRODUCT	TON METHOD (FI	owing, gas						\ \	VELL ST	TATUS ((Producing or shut-in)						
1-30-92 2-1/2" X 1-1/2" X 26' RHBM PUMP											Well R - BBL		Dry Hole						
DRY HOLE	I I I I I I I I I I I I I I I I I I I				OIL - BE	3L.	GAS = N	,											
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL - BBL. GAS - N								MCF.	Wi	ATER - BBL	Q1/2	OIL GR	AVITY - API (CORR.)						
34. DISPOSITION OF G	AS (Sold	sed for fuel	vented, etc.)					dill	Itt	(K. FEIR	TO SE		2						
Well SI, u	necono	mical	to produ	ce. Ev	aluati	ng for	poss	sible do	ownh	o e rec	omp1	etio	<u>n</u>						
35. LIST OF ATTACHN	MENTS																		
36. I hereby certify the	nat the fore	going and at	tached informat	ion is com	plete and co	prect as det	ermined fr	rom all availa	bie rec	cords		.3	21 02						
SIGNED Marin L-Per TITLE PRODUCTION ASST.									DATE	= 4-	-21-92 ——————								
		*/0-	14	1	Snacco	for Ada	litional	Data on	Rev	erse Side	<u>.</u>)								

		WOLFCAMP	3RD BS SAND	2ND BS SAND	1ST BS SAND	BONE SPRING	DELAWARE	SAN ANDRES	QUEEN	YATES	SALT	RUSTLER	FORMATION	37. SUMMARY OF intervals; and flowing and sl
		10752	9778	9014	8206	6550	5644	4700	4146	3020	2750	1422	ТОР	SUMMARY OF POROUS ZONES: (Show all important intervals; and all drill-stem tests, including depti flowing and shut-in pressures, and recoveries).
		11500 TD	10752	9778	9014	8206	6550	5644	4700	4146	3020	2750	воттом	: (Show all imp ests, including es, and recove
		LIMESTONE	SANDSTONE	SANDSTONE	SANDSTONE	LIMESTONE	SANDSTONE	DOLOMITE	SANDSTONE	SAND & DOLOMITE	SALT	SALT & ANHY	DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open. flowing and shut-in pressures, and recoveries).
;·	WOLFCAMP	3RD BS SAND	SUD BS SAND	1ST BS SAND	DELAWARE	DEL VALUE	SAN ANDRES	Olicen Olicen	VATES	SAI ADO	DISTED	7		38. GE
	10752	9778	9014	8006		n .	4700	4146	3000	2750	4 4 5 5 5	MEAS. DEPTH	-1	GEOLOGIC MARKERS
							-		,		*CX1. DC717	70 1	TOP	