

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other Instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-069420	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SOUTHLAND ROYALTY COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810		8. FARM OR LEASE NAME WEST CORBIN FEDERAL	
3a. AREA CODE & PHONE NO. 915-688-6906		9. WELL NUMBER 30	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface H, 1880' FNL & 550' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT WEST CORBIN-DELAWARE	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 7, T-18-S, R-33-E		12. COUNTY OR PARISH LEA	
13. STATE N.M.		14. PERMIT NO.	
15. DATE SPUDDED 12-17-91		16. DATE T.D. REACHED 1-12-92	
17. DATE COMPL. (Ready to prod.) 1-14-92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3923.5' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11,500'	
21. PLUG BACK T.D., MD & TVD 10,717'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5044'-5052' DELAWARE	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MICRO-SFL, SPECTRAL DENSITY DUAL SPACED, CR-CET-CCL, TEMP-GR	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.*		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
RUSTLER	1422	2750	SALT & ANHY
SALT	2750	3020	SALT
YATES	3020	4146	SAND & DOLomite
QUEEN	4146	4700	SANDSTONE
SAN ANDRES	4700	5644	DOLomite
DELAWARE	5644	6550	SANDSTONE
BONE SPRING	6550	8206	LIMESTONE
1ST BS SAND	8206	9014	SANDSTONE
2ND BS SAND	9014	9778	SANDSTONE
3RD BS SAND	9778	10752	SANDSTONE
WOLFCAMP	10752	11500 TD	LIMESTONE

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	1422	
SALADO	2750	
YATES	3020	
QUEEN	4146	
SAN ANDRES	4700	
DELAWARE	5644	
BONE SPRING	6550	
1ST BS SAND	8206	
2ND BS SAND	9014	
3RD BS SAND	9778	
WOLFCAMP	10752	