

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
LC-069420

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
SOUTHLAND ROYALTY COMPANY

8. FARM OR LEASE NAME
WEST CORBIN FEDERAL

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
915-688-6906

9. WELL NO.
30

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
H, 1880' FNL & 550' FEL

10. FIELD AND POOL, OR WILDCAT
SOUTH CORBIN (WOLFCAMP)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
7, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3923.5' GR

12. COUNTY OR PARISH
LEA

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) RAN & CMT PROD. CSG. ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-12-92 DRLD 7-7/8" HOLE TO 11,500' TD. LOGGED WELL.

1-14-92 RAN 33 JTS 5-1/2" N-80 17# LTC + 153 JTS 5-1/2" K-55 17# LTC + 21 JTS 5-1/2" K-55 17# LTC
CST SET @ 11,500, DV TOOL SET AT 8013'. CMT'D 1ST STAGE W/380 SXS C CMT + .8% FL-20 + .2% B-3,
TAILED W/375 SXS H CMT + 3% KCL + .9% FL-20 + .2% FWC 2. CIRC'D 50 SXS TO PIT. CMT'D 2ND STATE W/
1350 SXS C CMT + 4% SALT + .8% FL-20 + .1% R-3, TAILED IN W/250 SXS C CMT + 3% KCL + .7% FL-20 + 2%
FWC. USED 27 CENTRALIZERS. BUMP PLUG W/1500 PSI FOR 30 MIN'S, O.K.

1-23-92 RAN CR-CET-CCL LOGS, TOC @ 2340'.

1-24 & 25-92 PERF'D WOLFCAMP 11,250'-11,350', 2 SPF, 166 HOLES, ACIDIZED W/8,000 GLS 15% NEFE HCL.

1-28-92 PERF'D WOLFCAMP 11,004'-11,130', 2 SPF, 216 HOLES.

1-31 THU 2-1-92 PERF'D WOLFCAMP 10,810'-10,850', 2 SPF, 10 HOLES. ACIDIZED W/5000 GLS 15% NEFE HCL.

3-1-92 ACIDIZED W/4000 GLS LCA ACID & 4000 GLS 15% HCL ACID.

WELL UNECONOMICAL TO PRODUCE.

3-6-92 SET CIBP @ 10,752', DUMPED 35' CMT ON TOP. PERF'D DELAWARE 5044'-5052', 2 SPF, 18 HOLES.
ACIDIZED W/1000 GLS 7-1/2% HCL.

3-7-92 CLEANED OUT PARAFFIN. ACIDIZED W/1000 GLS 7-1/2% HCL. 3-10-92 FRAC'D W/7000 GLS BORATE
GEL & 30,000# 20/40 SAND. 3-11-92 RAN 2-7/8" TBG SET AT 5037'. RAN 2-1/2" X 1-1/2" X 26' RHBM PUMP.
WILL TEST WELL 5 TO 7 DAYS BEFORE RUNNING POTENTIAL TEST. SEE 3160-5 TO AMEND FIELD NAME ON FORM
3160-3 TO THE WEST CORBIN DELAWARE FIELD. 3160-4 COMPLETION REPORT WILL BE FILED IN ABOUT TWO
WEEKS.

AS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PRODUCTION ASST.

DATE

3-13-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side