

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR: BTA Oil Producers
3. ADDRESS OF OPERATOR: 104 S. Pecos, Midland, TX 79701
3a. Area Code & Phone No.: 915-682-3753

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 660' FNL & 510' FEL
At top prod. interval reported below: NE/NE
At total depth: NE/NE

9a. API Well No.: 30-025-31235
14. PERMIT NO.:
DATE ISSUED: 4-30-91

15. DATE SPUNDED: 6-1-91
16. DATE T.D. REACHED: 6-27-91
17. DATE COMPL. (Ready to prod.): 9-13-91
18. ELEVATIONS (OF, RKB, RT, GR, ETC.): 3816' GR & 3830 RKB

20. TOTAL DEPTH, MD & TVD: 11,350
21. PLUG BACK T.D., MD & TVD: 7015
22. IF MULTIPLE COMPL. HOW MANY: 1
23. INTERVALS DRILLED BY: 11350

24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD):
5846-5933' (Delaware)

26. TYPE ELECTRIC AND OTHER LOGS RUN: CN-LD-GR; DLL-MSFL-CR
27. WAR WELL CORRED: No

Casing Record (Report all strings set in well)				Cementing Record		Amount Filled
Casing Size	Weight, Lb./Ft.	Depth Set (MD)	Hole Size			
13-3/8	68	428	17-1/2	450 sx - Surf		
8-5/8	24 & 32	4495	11	1800 sx - Surf		
5-1/2	17	11350	7-7/8	2000 sx - Surf		

Liner Record				Tubing Record		
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)
					2-7/8	5945

31. Perforation Record (Interval, size and number)		32. Acid, Shot, Fracture, Cement Squeeze, Etc.	
Interval	Size	Depth Interval (MD)	Amount and Kind of Material Used
5918-5933 w/1 spf (16 holes)		5918-5933	A/1700 gals + ball sealers
5846-5897 w/1 spf (52 holes)		5846-5897	Fw/16000 gals + 41000 # sd
			Aw/3200 gals + ball sealers

33. Production							
Date First Production		Production Method (Flowing, gas lift, pumping--size and type of pump)				Well Status (Producing or shut-in)	
9-13-91		HF 2-1/2" X 1-3/4" X 32' pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period	Oil--BRL.	Gas--MCF.	Water--BRL.	Gas-Oil Ratio
9-16-91	24	---	---	66	34	121	515
Flow, tubing pressure		Casing Pressure	Calculated 24-Hour Rate	Oil--BRL.	Gas--MCF.	Water--BRL.	Oil Gravity-API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
35. List of Attachments: C-104, Inclination, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Dorothy Noughton TITLE: Regulatory Administrator DATE: 9-18-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No coring or DST's	Queen San Andres Bone Spring 1st BS Sd 2nd BS Sd 3rd BS sd Wolfcamp "A" Wolfcamp "B"	3937 4562 6898 8414 9086 9309 10154 10986	