

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM078148
2. Name of Operator BTA Oil Producers	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 104 S. Pecos, Midland, TX 79701 915-682-3753	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 510' FEL Sec 24, T18S, R32E NE/NE	8. Well Name and No. French, 9004 JV-P #4
	9. API Well No. 30-025-31235
	10. Field and Pool, or Exploratory Area Querecho Plains U.B.S.
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|---|
| <input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Other | <input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Dispose Water |
|--|---|

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-16-91 TD 11,350, Set CIBP @ 8675' & tstd to 4000 psi - OK
8-19-91 Spotted 200 gal 7-1/2% NE-FE w/clay stabilizers, Perf 8590-8628 (32 holes), Dumped 35' cmt on CIBP @ 8675', Disp 200 gal 7-1/2% acid.
8-20-91 A w/1500 gals 7-1/2% NE-FE w/clay stabilizers + 48 ball sealers, Swbg & tstg to evaluate.
8-23-91 Set CIBP @ 8500', Disp w/2% KCL & tstd to 4000 psi, Spotted 200 gals 7-1/2% NE-FE w/clay stabilizers, Perf 7157-67 (21 holes), Spotted 35' cmt on CIBP @ 8500', Disp hole w/200 gals 7-1/2% NE-FE.
8-24-91 A w/1000 gal 7-1/2% NE-FE w/clay stabilizers + 32 ball sealers. Swbg & tstg.

14. I hereby certify that the foregoing is true and correct

Signed *Dorothy Broughton* Title Regulatory Administrator Date 8-29-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side