AUG [] 2 11 [] 9] NM078148 SUNDRY NOTICES AND REPORTS ON WELLS NM078148 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals NM078148 SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation Type of Well Other Well Other Name of Operator 8. Well Name and No. BTA 011 Producers 9. API Well No. 104 S. Pecos, Midland, TX 79701 30–025–31235 Location of Well (Footage, Sec., T., R., M., or Survey Description) Usercho Plains U	orm 3160-5 lune 1990)	UNITED S DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993
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Signed House Becklick Title_Regulatory Administrator 8-15-91	7-24-91 Set CIBP (w/1 spf (3) 7-25-91 Disp 250 (7-31-91 Set CIBP (8-01-91 RD Complet 8-12-91 MI & RU Co 8-13-91 Disp hole 8-14-91 Perf 8688	<pre>@ 10000', Tstd to 4000 p 37 holes). Spotted 35' gal 10% acetic. Swbg & @ 9675 w/WL & Cap w/35' tion & shut in. ompletion unit. w/2% KCL wtr & spotted '-8770 (29 holes) A w/15</pre>	Other I details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)* Disi & spotted 250 gal 10% acetic. Perf (for cmt on top CIBP. tstg. cmt. 200 gals 10% acetic acid @ 8770'. 00 gals + ball sealers. Swbg & tstg to end 	Bone Spring) 9789'-9852'
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Signed <u>ACULAR BECCHUR</u> Title <u>Regulatory Administrator</u> <u>Date</u> <u>8-15-91</u>	7-24-91 Set CIBP (w/1 spf (3) 7-25-91 Disp 250 (7-31-91 Set CIBP (8-01-91 RD Complet 8-12-91 MI & RU Co 8-13-91 Disp hole 8-14-91 Perf 8688 1 hereby certufy that the foregoin Signed Mi & Will	<pre>@ 10000', Tstd to 4000 p 37 holes). Spotted 35' gal 10% acetic. Swbg å @ 9675 w/WL & Cap w/35' tion & shut in. ompletion unit. w/2% KCL wtr & spotted '-8770 (29 holes) A w/15 w/g is frue and correct for the second second</pre>	Dother I details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)* Disi & spotted 250 gal 10% acetic. Perf (R cmt on top CIBP. tstg. cmt. 200 gals 10% acetic acid @ 8770'. 00 gals + ball sealers. Swbg & tstg to e 	Bone Spring) 9789'-9852'

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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