

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM078148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
French, 9004 JV-P #4

9. API Well No.  
30-025-31235

10. Field and Pool, or Exploratory Area  
Querecho Plains U

11. County or Parish, State Bone Spring  
Lea, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
BTA Oil Producers

3. Address and Telephone No.  
104 S. Pecos, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 510' FEL  
Sec 24, T18S, R32E

NE/NE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-24-91 Set CIBP @ 10000', Tstd to 4000 psi & spotted 250 gal 10% acetic. Perf (Bone Spring) 9789'-9852' w/1 spf (37 holes). Spotted 35' cmt on top CIBP.

7-25-91 Disp 250 gal 10% acetic. Swbg & tstg.

7-31-91 Set CIBP @ 9675 w/WL & Cap w/35' cmt.

8-01-91 RD Completion & shut in.

8-12-91 MI & RU Completion unit.

8-13-91 Disp hole w/2% KCL wtr & spotted 200 gals 10% acetic acid @ 8770'.

8-14-91 Perf 8688'-8770 (29 holes) A w/1500 gals + ball sealers. Swbg & tstg to evaluate.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Administrator

Date 8-15-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: