

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator YATES PETROLEUM CORPORATION	Well API No. 30-025-31244 ✓
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nowata AGR State	Well No. 1	Pool Name, Including Formation Wildcat Bone Springs	Kind of Lease State, Federal, or Fee	Lease No. E-7643
Location Unit Letter P : 660 860 Feet From The South Line and 660 990 Feet From The East Line Section 9 Township 18S Range 35E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) PO BOX 159, ARTESIA, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) PO BOX 1689, Lovington, NM 88260					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 9	Twp. 18	Rge. 35	Is gas actually connected? Yes	When? 4-4-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2-2-93	Date Compl. Ready to Prod. 4-26-93		Total Depth 10910'		P.B.T.D. 10253'			
Elevations (DF, RKB, RT, GR, etc.) 3920' GR	Name of Producing Formation Bone Springs		Top Oil/Gas Pay 8282'		Tubing Depth 8191'			
Perforations 8282-8290'					Depth Casing Shoe 10910'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		40'		Redi-Mix			
17 1/2"	13-3/8"		450'		550 sx - circulated			
12 1/2"	9-5/8"		3838'		1500 sx - circulated			
8-3/4"	7"		10910'		1400 sx - circulated			

V. TEST DATA AND REQUEST FOR ALLOWABLE /2-7/8" @ 8191' / DV tools @9102'; 7637'
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

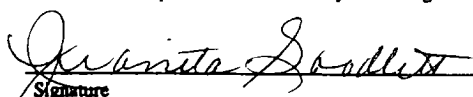
Date First New Oil Run To Tank 4-2-93	Date of Test 4-26-93	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 850	Casing Pressure PKR	Choke Size 9/64"
Actual Prod. During Test 230	Oil - Bbls. 230	Water - Bbls. 0	Gas- MCF 170

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Juanita Goodlett - Production Supvr.
Printed Name
4-28-93
Date
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 04 1993
By Orig. Signed by Paul Kautz Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.