

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-31253

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V8-161

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

Percha State 15

2. Name of Operator

Meridian Oil Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

9. Pool name or Wildcat

West South-Corbin Delaware

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660' Feet From The West Line

Section 15 Township 18 South Range 33 East NMPM Lea County

10. Proposed Depth

5500 3800'

11. Formation

Delaware Yates

12. Rotary or C.T.

0-TD

13. Elevations (Show whether DF, RT, GR, etc.)

3874.7 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

16. Approx. Date Work will start

6-1-91

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	500'	450 sx	Circ to surface
7-7/8"	5-1/2"	15.5	5500 3800'	700 sx	Circ to surface

DRILLING PROGRAM: Drill 12-1/4" hole to 500'. Set 8-5/8" casing at 500' and cement with 450 sacks - circulate. Drill 7-7/8" hole to 3800'. Set 5-1/2" casing at 3800' and cement with 700 sacks - circulate.

MUD PROGRAM: 0-500' fresh water gel and lime; 500-3800' salt water; MW 9.8-10.2; no abnormal pressures or temperatures expected.

BOP PROGRAM: 10"-3M BOP stack to be installed on the 8-5/8" and left on for the remainder of the drilling. The stack is to consist of an annular BOP, a blind ram BOP and one pipe ram BOP. Test the BOP's using an independent tester after setting the 8-5/8" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Connie Malik

TITLE

Regulatory Analyst

DATE

May 24, 1991

TYPE OR PRINT NAME Connie Malik

TELEPHONE NO. 915 686-5676

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAY 24 1991

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway

Submit to Appropriate  
District Office  
State Leases - 4 copies  
Fee Leases - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

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DISTRICT III

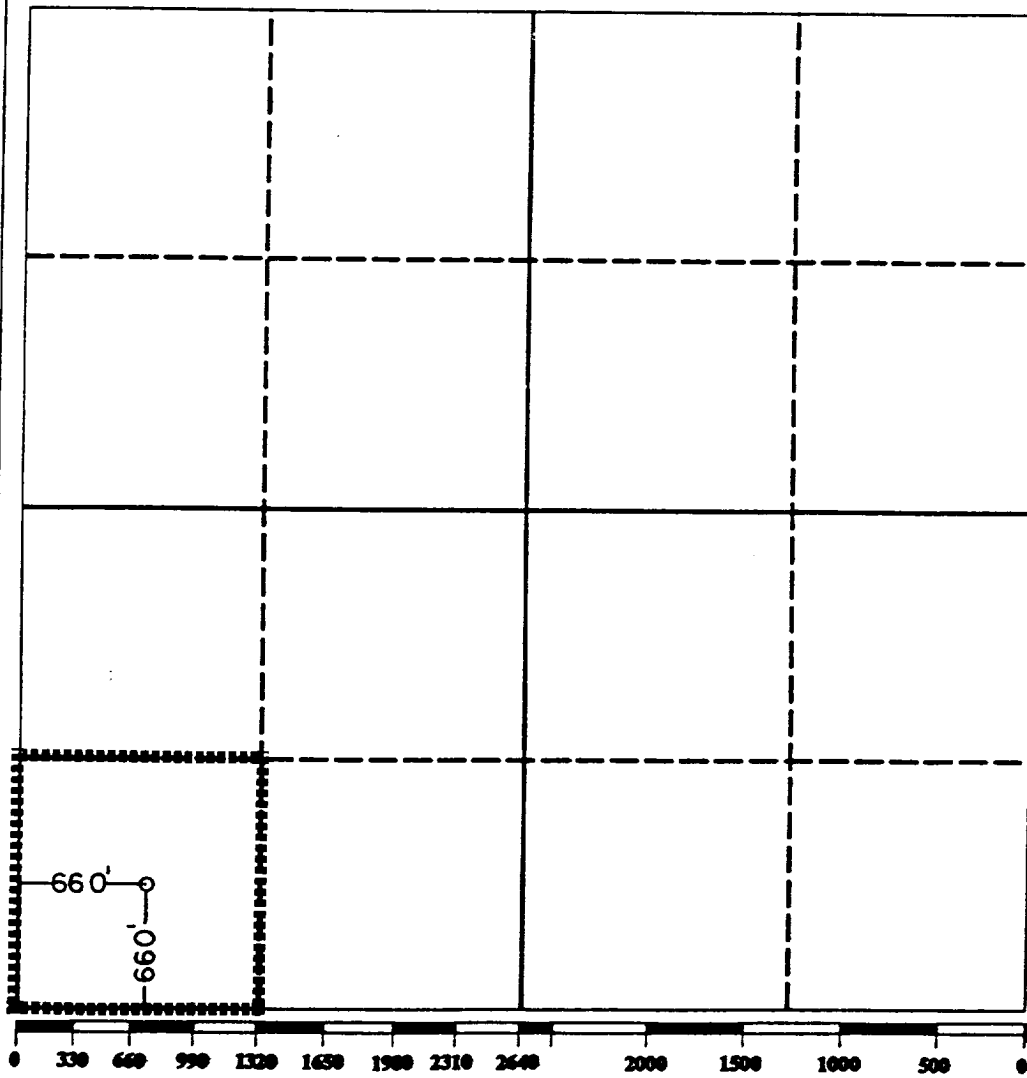
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.			Lease Perchà State 15		Well No. 1
Unit Letter M	Section 15	Township 18 South	Range 33 East	County Lea	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line					
Ground level Elev. 3874.7	Producing Formation West Delaware		Pool West South Corbin Delaware	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Connie Malik*  
Printed Name Connie Malik  
Position Reg. Analyst  
Company Meridian Oil Inc.  
Date May 24, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed May 22, 1991  
Signature & Seal of Professional Surveyor *John W. West*  
Professional Surveyor JOHN W. WEST  
RONALD J. EIDSON, 3239

16-28-1 874

173

16-28-1 874  
HOBBS OFFICE