Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies		State of New May, Minerals and Natural R	esources Departmen			Form C-101 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, N		API NO. (1	API NO. (assigned by OCD on New Wells) 30-025-31254					
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate	Type of Leas	TATE X FEE		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Azto	sc, NM 87410	amend	ر اد و	6. State O	il & Gas Lease	No.		
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN, O	••	- viiiiii	י מנונונו	8-161		
la. Type of Work:	TOTAL OTTAL ENGIN	TO DRILL, DEEPEN, (ON PLUG BACK					
	L 🛛 RE-ENTE	. Denmer []	~ · · · · · · · ·	7. Lease N	ame or Unit A	greement Name		
b. Type of Well:	~ K] KE-EI11E	R DEEPEN	PLUG BACK	Perci	na 15 Stai			
METT X METT CYS	OTHER	SONCILE 20NB	X MULTIPLE 20NB	7	.a 13 3(a)	re		
2. Name of Operator				J				
Meridian Oil Inc.				8. Well No		2		
3. Address of Operator	10 Midle - 4 794 -			9. Pool par	9. Pool name or Wildcat			
	10, Midland, TX	South	South Corbin Wolfcamp					
4. Well Location Unit Letter N	: 660 Feet	From The South	Line and 1880	Peet	From The V	Vest Line		
Section	15 Town	nahip 18 South Ram	33 East	NMPM Le	a	County		
		10. Proposed Depth		. Formation		12. Rotary or C.T.		
13. Elevations (Show whether	P. DE PT CP 440		,550	Wolfc	amp	Rotary		
3870.7' GR	DF, R1, OR, 812.)	14. Kind & Status Plug. Bond Blanket	15. Drilling Contrac	tor	16. Approx.	Date Work will start 8-20-91		
17.	Pf	ROPOSED CASING AN	D CEMENT PRO	GRAM	l			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CEMENT	EST. TOP		
17-1/2"	13-3/8"	48	400'	300		Circ to surface		
12-1/4" 7-7/8"	8-5/8"	28	2900'	1500) sx	Circ to surface		
7-1/8	5-1/2"	17	11550'	2100) sx	TOC 2900		
DRILLING PROGRAM: hole to 2900'. Set Set 5-1/2" casing a MUD PROGRAM: 0-4 or temperatures exp BOP PROGRAM: 13 8-5/8" and left for IN ABOVE SPACE DESC ZONE GIVE BLOWOUT PREVEN	Drill 17-1/2" hole 8-5/8" casing at at 11,550' and cer 00' fresh water goected. -5/8 "-2M BOP stathe remainder of the remain	AND POOL PREVIOUSLY to 400'. Set 13-3/8' 2900' and cement with nent with 2100 sacks el and lime; 400-1155 ack to be installed on the dilling. independen	" csg at 400' and h 1500 sacks — circulate. 0 ' salt water; M the 13-5/8" cast tester after se	d cement with circulate. Dr. 10.2 MW 9.8-10.2 MIN. 11"-31 tting the 8-5 MIN. PRESENT PRODUCTION OF THE SENT PRODUC	th 300 sx ill 7-7/8" ; no abno M stack to 5/8" casin	Drill 12-1/4" hole to 11,550'. Trmal pressures Description be installed on ag.		
SIONATURE	Mi / /	Wille ma	Regulatory Anal	yst	DATE	August 15, 1991		
TYPEOR PRINT NAME CONT	ie Malik				TELE	PHONE NO. 915 686-568		
(This space for State Use)		4.						

_ TILE _

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico mergy, Minerals and Natural Resources Department

Form C·102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator	· · · · · · · · · · · · · · · · · · ·		ISTAINCES ITHUS! DE	Lease	uler boundane	s of the section		INVOIDNG.
•	DIAN OIL	INC.			ERCHA 15	STATE		Well No.
Juit Letter Sect	15	Township 10	SOUTH	Range	22 DAGE		County	
Actual Footage Location of	- -	10	3001H	<u> </u>	33 EAST	NMPM	LL.	EA
660		SOUTH		•	1880		. WEST	
round level Elev.	from the Producing	Formation	line and	Pool		feet from t	the	line Dedicated Acreage:
3875.4	WOLI	FCAMP		SOUTH	CORBIN '	'WOLFCAMP''		80 Agres
1. Outline the a	creage dedicated	to the subject w	rell by colored per	ocil or hache	re marks on the	plat below.		<u> </u>
2. If more than	one lease is dedi	cated to the wel	l, outline each and	identify the	ownership there	of (both as to workin	o interest and	mwsltu)
unitization, &	orce-pooling, etc.	erent ownermip .?	12 GEORGINGS TO ID	: Well, have	the interest of al	l owners been consoli	idated by com	munitization,
Yes		No If a	mswer is "yes" ty	e of consoli	dation			
Will form if neco	Cessery					(Use reverse side of		
No allowable w	ill be assigned to	the well until a	ll interests have b	en consolid	ated (by commu	nitization, unitization,	forced-poolin	g, or otherwise)
G. MINI E 100-10	ADDATO UNIC, GUIT	streeting arrest time	erest, has been ap	proved by th	e Division.			
					1		OPERAT	OR CERTIFICATION
	ĺ				i		I hereby	certify that the information
	1]		i	be	st of my know	n in true and complete to the ladge and belief.
	!				1			
	ļ				ļ	34	CIAL	11/11/4
	1				!	Pri	inted Name	
	–⊱– –		-				John W	. West
	i				!	Po	eition	
	i				i		Agent	
	Ì				1 7	١١١٩	mpany Meridi	an Oil Inc.
	l				İ	Da		an off file.
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	_!		•		!		SURVEY	OR CERTIFICATION
	1						0010121	·
	1				1		hereby certify	that the well location shown
	1				1	ac ac	tual surveys	s plotted from field notes of made by me or under my
	i				i	saq	pervison, an o	that the same is true and best of my knowledge and
	İ				i		lief.	ous of my miomange and
	!				ĺ		ate Surveyed	
77777	-	7-7-	+		· <u></u>			8-12-91
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1880'	+	?			1		11	
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	<u> </u>	///			<u> </u>			DIN W. WEST 2 676 DMALD 1 EIDSON 3239

AUG 1 5 1991