Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Energy		Form C-101 Revised 1-1-89					
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM		API NO. ( II	API NO. (assigned by OCD on New Wells) 3D-D25-31254					
DISTRICT II P.O. Drawer DD, Artesia, 1		Santa Fe, New Mexico	07504-2088	5. Indicate	Type of Lease S1			
DISTRICT III 1000 Rio Brazos Rd., Azter	c, NM 87410			6. State Oi	l & Gas Lease Vi	No. 3-161		
	ION FOR PERMIT	TO DRILL, DEEPEN, O	OR PLUG BACK					
1a. Type of Work:		7. Lease N	7. Lease Name or Unit Agreement Name					
DRILL X RE-ENTER DEEPEN PLUG BACK					Percha State 15			
2. Name of Operator			· · · · · · · · · · · · · · · · · · ·	8. Well No				
Meridian Oil Inc.						2		
3. Address of Operator P.O. Box 5181	0, Midland, TX 7	/9710-1810			ne or Wildcau ⊨Corbin De	elaware West		
4. Well Location Unit Letter N		From The South	Line and 19	<del>801</del> 1930 Fea	From The W			
Section	15 Town	ahip 18 South Ra	nge 33 East	NMPM Le	a 	County		
		10. Proposed Depth		11. Formation				
			Delaw	aro	12. Rotary or C.T. 0-TD			
13. Flevetions (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilli					16. Approx. Date Work will start			
17.		Blanket				6-1-91		
		ROPOSED CASING AN	ND CEMENT PR	OGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS OF	CEMENT	EST. TOP		
12-1/4"	8-5/8"	24	500'	450		Circ to surface		
7-7/8"	<u> </u>	15.5	55003800-	700	SX	Circ to surface		
DRILLING PROGRAM:	Drill 12-1/4" holo		Casing at 500	<u>_</u>				

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DRILLING PROGRAM: Drill 12-1/4" hole to 500'. Set 8-5/8" casing at 500' and cement with 450 sacks - circulate. Drill 7-7/8" hole to 3800'. Set 5-1/2" casing at 3800' and cement with 700 sacks - circulate.

MUD PROGRAM: 0-500' fresh water gel and lime; 500-3800' salt water; MW 9.8-10.2; no abnormal pressures or temperatures expected.

BOP PROGRAM: 10"-3M BOP stack to be installed on the 8-5/8" and left on for the remainder of the drilling. The stack is to consist of an annular BOP, a blind ram BOP and one pipe ram BOP. Test the BOP's using an independent tester after setting the 8-5/8" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the latformation above is true and complete to the best of my knowled SKINATURE	ge and belief. Regulatory Analyst	May 24, 1991
TYPE OR PRINT NAME CONNIE Malik		TELEPHONE NO. 915 686-5676
(This space for State Use)		• • ?!
ORIGINAL SIGNED BY JERRY SEXTON		ಕೆಸ್ಟಿ ಪ್ - ಇತ್ರ ಕೆಸ್ಟ್ ಪ್ - ಇತ್ರ ಸ್ರಾಥಕ
APPROVED BYDISTRICT I SUPERVISOR	- TITLE	DATE
CONDITIONS OF APPROVAL, B' ANY:	Permit Expires 6 Mo	onths From Approval

Date Unless Drilling Underway

RECEIVED MAY 2 4 1991 HOBBE OFFICE

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Submit to Appropriate District Office State Lease - 4 expise Pee Lease - 3 copies

125630

## DESTRUCT I P.O. Box 1980, Hobbs, NM \$1240

DISTRICT II P.O. Denver DD, Artonia, NM \$2210

DISTRICT III 1000 Rio Bennes Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

erator				Lanes				Weil No.	
Me	eridian Oil	Inc.		F	ercha Sta	te(15)		2	
it Latter N	Section 15	Township	18 South	Lanes	3 East	NMPM	County L	ea	
Ini Footage Local	tics of Well:	Court		198			Wes	+	
660 und level Elev.	feet from the	South	l line and			feet from		line	
3875 <b>.</b> 4		ng Formation		Pool	5	_		Dedicated Acreag	<b>8</b> .
1. Outline	the acreage dedicate	aware	t well by colored pe		i Coroin L	elaware		40	Acres
		-			•				
2. If more	That one loss is de		well, outline each an	d identify the cu	vaership Servel (	both as to working	g interest and a	<b>royality).</b>	
	than one lease of di ion, force-pooling, e		hip is dedicated to th	e well, have the	interest of all on	nezz been consoli	dated by come	maitization,	
	Yes	No	If answer is "yes" ty	pe of consolidat	ion				
	is "no" list the owne f neccessary.	rs and tract de	criptions which have	actually been	consolidated. (Us	e reverse side of			
No allowal	ble will be assigned	to the well and	il all interests have t	een consolidate	d (by communitiz	ation, unitization	forced pooling	L or otherwise)	
or until a s	non-standard unit, et	iminating such	interest, has been ap	proved by the I	Division.		· ·		
				<u></u>	1		OPERAT	OR CERTIFIC	ATION
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