omit 5 Corres propriate Distinct Office <u>TP:ICT 1</u> ). Box 1980, Hobbs, NM 88240	State of New Energy, Minerals and Natura			Form C-104 Revised 1-1-89 See Instructions
STRICT II	OIL CONSERVAT	TION DIVISION		at Bottom of Page
). Drawer DD, Anesia, NM 88210	P.O. Box			
STRICT III W Kio Brazos Rd., Artec, NM 87410	Santa Fe, New Mex	uco 87504-2088		
	REQUEST FOR ALLOWABL TO TRANSPORT OIL		ON	
Santa Fe Energy (	perating Partners, L.P.		Well API No.	5-31277
ódress.				
eason(s) for Filing (Check proper box)	ite 1330, Midland, Texas	79701 Other (Please explain)		
ew Well KXX ecompletica	Change in Transporter of:			
hange in Operator	Oil Dry Gas Casinghead Gas Condensate			
change of operator give name d address of previous operator				- <u></u>
DESCRIPTION OF WELL	ANDLEASE			
Kachina 5 Federal	Well No. Pool Name, Includin	g Formation	Kind of Lesse	Lease No.
	L 2 Corbin We	olfcamp, South	State Federal St Fee	LC-062391
Unit LetterI	1980 Feet From The Sc	outh Line and 660'	Feet From The	East Line
Section 5 Townsh	ip 18S Range 33E	, NMPM,	Lea	County
II. DESIGNATION OF TRAN	NSPORTER OF OIL AND NATU	RAL GAS		
Texas-New Mexico Pipe	eline or Condensate	Address (Give address to which a P. O. Box 2528, H	opproved copy of this for	n is to be sent)
Name of Authonized Transporter of Casis	nghead Gas 🔯 or Dry Gas 🛄	Address (Give address to which a		
Conoco, Inc. I well produces oil or liquids,	Unit Sec. Twp. Rge.	<u>10 Desta Drive, S</u>		land, TX 79705
ive location of tanks.	<u>0 5 185 33E</u>	is gas actually connected?	When ?	27-91
Designate Type of Completion	n - (X) Oil Well Gas Well X	New Well   Workover   [ X	Deepen   Plug Back  S	ame Res'v Diff Res'v
•	Date Compi. Ready to Prod.	Total Depth		l
6-9-91	9-8-91	11,500'		11,395'
6-9-91 Elevauons (DF, RKB, RT, GR, etc.) 3987' GR		11,500' Top OlVGas Pay	Tubing Depth	
6-9-91 Elevauons (DF, RKB, RT, GR, etc.) 3987' GR Perforauons	9-8-91 Name of Producing Formation	11,500'	Tubing Depth	11,043 Shoe
6-9-91 Elevauons (DF, RKB, RT, GR, etc.) 3987' GR	9-8-91 Name of Producing Formation Wolfcamp	11,500' Top OlVGas Pay	Tubing Depth	1,043
6-9-91 Elevauons (DF, RKB, RT, GR, etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND CASING & TUBING SIZE	11,500' Top OivGas Pay 11,211' CEMENTING RECORD DEPTH SET	Tubing Depth	11,043 Shoe 11,492' ACKS CEMENT
6-9-91 Elevauons (DF, RKB, RT, GR, etc.) 3987' GR Perforations 11,211'-11,215'	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND	11,500' Top OivGas Pay 11,211' CEMENTING RECORD DEPTH SET 476'	Tubing Depth Depth Casing	11,043 Shoe 11.492' ACKS CEMENT C1 C
6-9-91 Elevauons (DF, RKB, RT, GR, etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>5</sub> "	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND CASING & TUBING SIZE 13-3/8'' 8-5/8'' 5-1/2''	11,500' Top OivGas Pay 11,211' CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing	1,043 Shoe 1,492' ACKS CEMENT C1 C C Lite + 225
6-9-91 Elevauons (DF. RKB. RT. GR. etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>2</sub> '' 12 <sup>1</sup> / <sub>4</sub> '' 7-7/8'' V. TEST DATA AND REQU	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND CASING & TUBING SIZE 13-3/8'' 8-5/8'' 5-1/2'' 2-7/8'' EST FOR ALLOWABLE	11,500' Top OiVGas Pay 11,211' CEMENTING RECORD DEPTH SET 476' 3047' 11,492' 11,043'	Tubing Depth Depth Casing 500 sx 900 sx 800 sx	11,043 Shoe 11,492' ACKS CEMENT C1 C C Lite + 225 C1 H
6-9-91 Elevauons (DF. RKB. RT. GR. etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>2</sub> '' 12 <sup>1</sup> / <sub>4</sub> '' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be after	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND CASING & TUBING SIZE 13-3/8'' 8-5/8'' 5-1/2'' 2-7/8'' EST FOR ALLOWABLE if recovery of total volume of load oil and mut	11,500' Top OiVGas Pay 11,211' O CEMENTING RECORD DEPTH SET 476' 3047' 11,492' 11,043' m be equal to or exceed top allowed	Tubing Depth Depth Casing 500 sx 900 sx 800 sx	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H
6-9-91 Elevauons (DF. RKB. RT. GR. etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>2</sub> '' 12 <sup>1</sup> / <sub>4</sub> '' 7-7/8'' V. TEST DATA AND REQU	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND CASING & TUBING SIZE 13-3/8'' 8-5/8'' 5-1/2'' 2-7/8'' EST FOR ALLOWABLE	11,500' Top OiVGas Pay 11,211' CEMENTING RECORD DEPTH SET 476' 3047' 11,492' 11,043'	Tubing Depth Depth Casing 500 sx 900 sx 800 sx	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H
6-9-91 Elevauons (DF, RKB, RT, GR, etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>2</sub> '' 12 <sup>1</sup> / <sub>4</sub> '' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank 9-8-91 Length of Test	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-7/8" EST FOR ALLOWABLE r recovery of total volume of load oil and mu Date of Tes 10-4-91 Tubing Pressure	11,500'      Top OiVGas Pay      11,211'      OCEMENTING RECORD      DEPTH SET      476'      3047'      11,492'      11,043'      It be equal to or exceed top allowa      Producing Method (Flow, pump Flowing      Casing Pressure	Tubing Depth Depth Casing 500 sx 900 sx 800 sx	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H or full 24 hours.)
6-9-91 Elevauons (DF, RKB, RT, GR, etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>2</sub> '' 12 <sup>1</sup> / <sub>4</sub> '' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank 9-8-91	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-7/8" EST FOR ALLOWABLE r recovery of total volume of load oil and mu Date of Tes 10-4-91	11,500'      Top OiVGas Pay      11,211'      OCEMENTING RECORD      OEPTH SET      476'      3047'      11,492'      11,043'      It be equal to or exceed top allows      Producing Method (Flow, pump Flowing	Tubing Depth Tubing Depth Depth Casing 500 sx 900 sx 800 sx ble for this depth or be for , gas lift, etc.)	11,043 Shoe 11,492' ACKS CEMENT C1 C C Lite + 225 C1 H
6-9-91 Elevauons (DF. RKB. RT. GR. etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>2</sub> '' 12 <sup>1</sup> / <sub>4</sub> '' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank 9-8-91 Length of Test 24 hrs Actual Prod. During Test	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND CASING & TUBING SIZE 13-3/8'' 8-5/8'' 5-1/2'' 2-7/8'' EST FOR ALLOWABLE of Test 10-4-91 Tubing Pressure 320	11,500'      Top OiVGas Pay      11,211'      OCEMENTING RECORD      DEPTH SET      476'      3047'      11,492'      11,043'      It be equal to or exceed top allowa      Producing Method (Flow, pump Flowing      Casing Pressure      pkr	Tubing Depth Depth Casing S. 500 sx 900 sx 800 sx ble for this depth or be for , gas lift, etc.)	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H or full 24 hours.)
6-9-91 Elevauons (DF. RKB. RT. GR. etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>2</sub> '' 12 <sup>1</sup> / <sub>2</sub> '' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank 9-8-91 Length of Test 24 hrs	9-8-91      Name of Producing Formation Wolfcamp      TUBING, CASING AND CASING & TUBING SIZE      13-3/8"      8-5/8"      5-1/2"      2-7/8"      EST FOR ALLOWABLE      tr recovery of total volume of load oil and mice      Date of Test      10-4-91      Tubing Pressure      320      Oil - Bbls.	11,500'      Top OiVGas Pay      11,211'      O CEMENTING RECORD      DEPTH SET      476'      3047'      11,492'      11,043'      It be equal to or exceed top allowa      Producing Method (Flow, pump Flowing      Casing Pressure      pkr      Water - Bbls	Tubing Depth Depth Casing S. 500 sx 900 sx 800 sx ble for this depth or be for , gas lift, etc.)	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H or full 24 hours.) 23.5/64'' 493
6-9-91 Elevauons (DF, RKB, RT, GR, etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>5</sub> " 12 <sup>1</sup> / <sub>4</sub> " 7-7/8" V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank 9-8-91 Length of Test 24 hrs Actual Prod. During Test GAS WELL	9-8-91      Name of Producing Formation Wolfcamp      TUBING, CASING AND CASING & TUBING SIZE      13-3/8"      8-5/8"      5-1/2"      2-7/8"      EST FOR ALLOWABLE recovery of total volume of load oil and muctor Date of Test      10-4-91      Tubing Pressure 320      Oil - Bbls.      476	11,500'      Top OiVGas Pay      11,211'      OCEMENTING RECORD      DEPTH SET      476'      3047'      11,492'      11,043'      It be equal to or exceed top allowa      Producing Method (Flow, pump Flowing      Casing Pressure      pkr      Water - Bbls      5	Tubing Depth Depth Casing 500 sx 900 sx 800 sx ble for this depth or be for , gas lift, etc.) Choke Size Gas-MCF	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H or full 24 hours.) 23.5/64'' 493
6-9-91 Elevauons (DF, RKB, RT, GR, etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> 5'' 12 <sup>1</sup> 4'' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Rua To Tank 9-8-91 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor. back pr.)	9-8-91      Name of Producing Formation Wolfcamp      TUBING, CASING AND CASING & TUBING SIZE      13-3/8"      8-5/8"      5-1/2"      2-7/8"      EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test      10-4-91      Tubing Pressure 320      Oil - Bbls.      476	11,500'      Top OiVGas Pay      11,211'      O CEMENTING RECORD      DEPTH SET      476'      3047'      11,492'      11,043'      It be equal to or exceed top allowa      Producing Method (Flow, pump)      Flowing      Casing Pressure      pkr      Water - Bbls      5	Tubning Depth Depth Casing 500 sx 900 sx 800 sx ble for this depth or be f , gas lift, etc.) Choke Size Gas-MCF	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H or full 24 hours.) 23.5/64'' 493
6-9-91 Elevauons (DF, RKB, RT, GR, etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>2</sub> '' 12 <sup>1</sup> / <sub>4</sub> '' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank 9-8-91 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIF	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND CASING & TUBING SIZE 13-3/8'' 8-5/8'' 5-1/2'' 2-7/8'' EST FOR ALLOWABLE recovery of total volume of load oil and muc Date of Test 10-4-91 Tubing Pressure 320 Oil - Bbis. 476 Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE	11,500'      Top OiVGas Pay      11,211'      O CEMENTING RECORD      DEPTH SET      476'      3047'      11,492'      11,043'      It be equal to or exceed top allowa      Producing Method (Flow, purp)      Flowing      Casing Pressure      pkr      Water - Bbls      5	Tubning Depth Depth Casing 500 sx 900 sx 800 sx ble for this depth or be for , gas lift, etc.) Choke Size Gas-MCF	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H or full 24 hours.) 23.5/64'' 493 Condensale
6-9-91 Elevauons (DF. RKB. RT. GR. etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> 5'' 12 <sup>2</sup> 4'' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Rua To Tank 9-8-91 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor. back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with it	9-8-91      Name of Producing Formation Wolfcamp      TUBING, CASING AND CASING & TUBING SIZE      13-3/8''      8-5/8''      5-1/2''      2-7/8''      FST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test      10-4-91      Tubing Pressure      320      Oil - Bbls.      476      ICATE OF COMPLIANCE      regulations of the Oil Conservation and that the information given above	11,500'      Top OiVGas Pay      11,211'      O CEMENTING RECORD      DEPTH SET      476'      3047'      11,492'      11,043'      It be equal to or exceed top allowa      Producing Method (Flow, purp)      Flowing      Casing Pressure      pkr      Water - Bbls      5      Bbls. Condensate/MM/CF      Casing Pressure (Shut-in)      OIL CONS	Tubing Depth Depth Casing 500 sx 900 sx 800 sx ble for this depth or be for , gas lift, etc.) Choke Size Gas-MCF Gravity of C Choke Suze	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H or full 24 hours.) 23.5/64'' 493 Condensale
Elevauons (DF, RKB, RT, GR, etc.) 3987' GR Perforations 11, 211'-11, 215' HOLE SIZE 17 <sup>1</sup> / <sub>2</sub> '' 12 <sup>1</sup> / <sub>4</sub> '' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank 9-8-91 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and ru Division have been complied with the is true and complete to the best of the	9-8-91      Name of Producing Formation Wolfcamp      TUBING, CASING AND CASING & TUBING SIZE      13-3/8''      8-5/8''      5-1/2''      2-7/8''      FST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test      10-4-91      Tubing Pressure      320      Oil - Bbls.      476      ICATE OF COMPLIANCE      regulations of the Oil Conservation and that the information given above	11,500'      Top OiVGas Pay      11,211'      O CEMENTING RECORD      DEPTH SET      476'      3047'      11,492'      11,043'      It be equal to or exceed top allowa      Producing Method (Flow, purp)      Flowing      Casing Pressure      pkr      Water - Bbls      5	Tubing Depth Depth Casing 500 sx 900 sx 800 sx ble for this depth or be for , gas lift, etc.) Choke Size Gas-MCF Gravity of C Choke Suze	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H or full 24 hours.) 23.5/64'' 493 Condensale
6-9-91 Elevauons (DF. RKB. RT. GR. etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>2</sub> " 12 <sup>2</sup> / <sub>4</sub> " 7-7/8" V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank 9-8-91 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (puor. back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and ru Division have been complied with is is true and complete to the best of the state of	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND CASING & TUBING SIZE 13-3/8'' 8-5/8'' 5-1/2'' 2-7/8'' EST FOR ALLOWABLE recovery of total volume of load oil and muc Date of Test 10-4-91 Tubing Pressure 320 Oil - Bbis. 476 Length of Test Tubing Pressure (Shut-ta) ICATE OF COMPLIANCE regulations of the Oil Conservation and that the information given above my knowledge and belief.	11,500'      Top OiVGas Pay      11,211'      O CEMENTING RECORD      DEPTH SET      476'      3047'      11,492'      11,043'      It be equal to or exceed top allowa      Producing Method (Flow, purp)      Flowing      Casing Pressure      pkr      Water - Bbls      5      Bbls. Condensate/MM/CF      Casing Pressure (Shut-in)      OIL CONS	Tubing Depth Depth Casing 500 sx 900 sx 800 sx ble for this depth or be for gas lift, etc.) Choke Size Gas-MCF Gravity of C Choke Size	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H or full 24 hours.) 23.5/64'' 493 Condensale
6-9-91 Elevauons (DF. RKB. RT. GR. etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>2</sub> '' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank 9-8-91 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and ru Division have been complied with is is true and complete to the best of the state	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-7/8" EST FOR ALLOWABLE recovery of total volume of load oil and muc Date of Test 10-4-91 Tubing Pressure 320 Oil - Bbls. 476 Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE regulations of the Oil Conservation and that the information given above my knowledge and belief. Culture , Sr. Production Clerk	11,500'      Top Oil/Gas Pay      11,211'      O CEMENTING RECORD      DEPTH SET      476'      3047'      11,492'      11,043'      It be equal to or exceed top allowa      Producing Method (Flow, purp      Flowing      Casing Pressure      pkr      Water - Bbls      5      Bbits. Condensate/MMCF      Casing Pressure (Shut-in)      OIL CONS      Date Approved      By	Tubing Depth Depth Casing 500 sx 900 sx 800 sx ble for this depth or be for gas lift, etc.) Choke Size Gas- MCF Gravity of C Otoke Size	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H or full 24 hours.) 23.5/64'' 493 Condensate DIVISION 23.5/91
6-9-91 Elevauons (DF. RKB. RT. GR. etc.) 3987' GR Perforations 11,211'-11,215' HOLE SIZE 17 <sup>1</sup> / <sub>2</sub> '' 12 <sup>1</sup> / <sub>4</sub> '' 7-7/8'' V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank 9-8-91 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with 1 is true and complete to the best of 1 March 2010 Signature Terry, McCullough	9-8-91 Name of Producing Formation Wolfcamp TUBING, CASING AND CASING & TUBING SIZE 13-3/8'' 8-5/8'' 5-1/2'' 2-7/8'' EST FOR ALLOWABLE recovery of total volume of load oil and muc Date of Test 10-4-91 Tubing Pressure 320 Oil - Bbis. 476 Length of Test Tubing Pressure (Shut-ta) ICATE OF COMPLIANCE regulations of the Oil Conservation and that the information given above my knowledge and belief.	11,500'      Top Oil/Gas Pay      11,211'      O CEMENTING RECORD      DEPTH SET      476'      3047'      11,492'      11,043'      It be equal to or exceed top allowa      Producing Method (Flow, purp      Flowing      Casing Pressure      pkr      Water - Bbls      5      Bbits. Condensate/MMCF      Casing Pressure (Shut-in)      OIL CONS      Date Approved      By	Tubing Depth Depth Casing 500 sx 900 sx 800 sx ble for this depth or be for gas lift, etc.) Choke Size Gas-MCF Gravity of C Choke Size	11,043 Shoe 11.492' ACKS CEMENT C1 C C Lite + 225 C1 H or full 24 hours.) 23.5/64'' 493 Condensate DIVISION 23.5/91

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  Separate Form C-104 must be filed for each pool in multiply completed wells.

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