Submit 5 Corres
Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Anenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Santa Fe Frerov C		D						Well VI	No.				
Santa Fe Energy C	perati	ng Par	tners	, L.P.				30-	025-3127	77			
550 W. Texas, Su	ite 13	30. Mi	dland	Tovas	79701								
(CESONE) TO FINE (CRECK proper box)		30, 111,	<u>- Lana</u>	, IEXAS		t (Please explai	in 1						
Vew Well		Change in	Тгавгрог	rter of:				'est	Allowalhi	. f o			
Recompletion	Oil		Dry Gar		Request 2500 Bbl Test Allowable for September. 750 Bbls to Texaco Trading & Transportation.								
hange in Operator	Casinghea	1750 Bbls to Texas-New Mexico Pipeline.											
change of operator give name and address of previous operator					Temp Ba	ttery in	ı Un	it L	etter I,	5,18S.	e. 33E		
I. DESCRIPTION OF WELL	AND LE	ASE											
ease Name	Well No. Pool Name, Including			e Formation			Kind of Lease						
Kachina 5 Federal		2			lfcamp,	South			r Lease Federal or Fee	i i	ase No.		
Location				7 2 2 2 1 1 0	camp,	DOULII		<u> </u>		LC-06	2391		
Unit LeverI	_ :19	080	_ Feet Fr	om The S	outh Line	and660)	Fe	t From The _	East	Line		
Section 5 Township 18S Range 33E						NMPM, Lea					County		
II. DESIGNATION OF TRAN	CDODT	en oe o		7							County		
II. DESIGNATION OF TRAN Name of Awthorized Transporter of Oil	ISPORTI	or Conde	IL AN	D NATU	RAL GAS	e address to wi	Lish s						
Texaco Trading & Tran	os. and			Movies	Dinali-	e address to wi	ucn a	pproved	copy of this fo	orm is to be se	ni)		
trans or variouses a transported of Critic	ghead Gas		or Dry	Gas T	Address (Giv	e address 10 wi	Lieb e						
Conoco, Inc.			.,		10 Dest	a Drive	S.s.	i+o	copy of this je	orm is to be so	ni)		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	is gas actually connected?				te 627, Midland, TX 79705				
pive location of tanks. Main Bttry	7 0	5	1 189	1 33E	No				-	10 14			
I this production is commingled with that	from any o	ther lease of	r pool, gi	ve comming	ing order aum	ber:		<u> </u>	Septembe	r 13, 19	991		
V. COMPLETION DATA											·		
Designate Type of Completion	- (X)	Oil We	11] ·	Gas Well	New Well	Workover	D	серев	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Cor	npl. Ready	to Prod.		Total Depth	. I	.1		P.D.T.D.	l			
Elevations (DF. RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay				Tubes Coulb			
Perforations										Tubing Depth			
· · · · · · · · · · · · · · · · · · ·									Depth Casis	ng Shoe			
		TIBING	CASI	INC. AND	CEMENT	NC BECOR							
HOLE SIZE	C	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET							
		ONDING & TOBING SIZE			UEFIN SEI				SACKS CEMENT				
													
					 				 				
													
V. TEST DATA AND REQUE					_ 								
OIL WELL (Test must be after	recovery of	total volum	re of load	oil and mus	t be equal to a	r exceed top al	lowab	le for th	is depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of	Test			Producing N	dethod (Flow, p	wnp,	gas lýt,	eic.)	<u> </u>			
Length of Test	Tuking	D			16				···				
	Incing	Tubing Pressure			Casing Pressure				Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bb	Oil - Bbls				Water - Bbis				I Gas- MCF			
			, ,			-			on me.				
GAS WELL													
Actual Prod. Test - MCF/D	Leoguh	of Test			Bbls Cond	entale/MMCF			10	~			
					Bbls. Condensate/MMCF				Gravity of Condensate				
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size	Choke Size				
	l_												
VI. OPERATOR CERTIFI	CATE (OF COM	IPLIA	NCE									
I hereby certify that the rules and reg	o apoins lar	the Oil Coa	servation			OIL CO	NS	ERV	'ATION	DIVISI	ON		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					1								
4	/)	e and pellel	•		Dat	te Approv	ed			P 1 1	1997		
JASSILY VIC	1/1/	100.	ماجر	A									
Signature	- re	$\sim \omega$	141		∥ Bv		· , •	••• <u>[]</u>	n v ee	ing sa			
Terry McCullough, Sr. Production Clerk											·		
Proted Name September 9, 199	1 -		Title		Tin	e							
Date September 9, 199	91	<u>5/687-</u>		- N-		~ 							
			Telephone	: NO.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.