

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO

LC-062391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kachina 5 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Corbin Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-18S, R-33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FEL, Sec. 5, T-18S, R-33E

14. PERMIT NO

API # 30-025-31277

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3987' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

DRILL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Ran casing string ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

6-14-91: Depth 3100'. RU and run 77 jts 8-5/8" 24# K-55 ST&C casing and set at 3047'. Stuck casing after washing thru bridge at 3031'. LD 1 jt csg. Working stuck csg and trying to break circulation. RU and run free point, csg 100% free to FC. Perf 8-5/8" csg w/ 1 SPF from 2953'-2955' (4 shots) phased 180°. POH, all shots fired. RU Western. Break circ & cement w/ 900 sx Cl C Lite (35-65-6) + 10% salt. Tail w/ 200 sx Cl C +2% CaCl₂. Plug down at 6:15 p.m. Cmt did not circ. WOC.

6-15-91: WOC. Run temp survey. Top of cmt at 300'. Back out 1 jt 8-5/8" csg. Cut off 13-3/8" csg. Cut off 8-5/8" csg. Weld on bradenhead. NU BOP, hydril, & kill manifold. Fill 8-5/8" annulus w/ 7 yds Ready Mix. Pressure test BOP, kill manifold, & all valves to 3000 psi - okay; hydril to 1500 psi - okay. TIH w/ bit.

6-16-91: Press test 8-5/8" csg w/ 1600 psi for 30 min - okay. Drlg plug, cmt, & FC. TIH to 3062'. Pull bond log from 3070' to 2330'. Set 8-5/8" E-Z drill cmt retainer at 3037'. Perf 8-5/8" csg from 3034'-36' (4 shots) phased 120°. All shots fired. PU stinger and TIH. PU 9 jts 4-1/2" DP. Install kelly. Sting into retainer and cmt squeeze shoe from 3047' to 3036' w/ 25 sx Cl C. Sting out of retainer and POH. WOC.

6-17-91: TIH and tag at 2902'. WOC and circ. Drlg cmt (135'). Drlg retainer.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry McCullough

TITLE Sr. Production Clerk

DATE

June 18, 1991

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side