

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-062391
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 550 W. Texas, Suite 1330, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 660' FEL, Sec. 5, T-18S, R-33E	8. FARM OR LEASE NAME Kachina 5 Federal
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3987.4' GR	10. FIELD AND POOL, OR WILDCAT So. Corbin Wolfcamp
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-18S, R-33E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ WELL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

(Other) Spud and set surface csg. ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-9-91: Spud 17-1/2" hole at 8:00 p.m. CDT.

6-10-91: Drilled to 476'. RU and ran 11 jts 13-3/8" 48# H-40 ST&C casing and set at 476'. Cemented w/ 500 sx C1 "C" + 2% CaCl₂ and 1/4 pps celloflakes. Had good returns. Plug down at 9:05 a.m. WOC 6 hours (Option II) and pressured csg to 600 psi for 30 min - held okay. Cut off csg, weld on flow nipple. PU BHA and TIH. Resume drilling operations.

* THE SURFACE CSG WAS CEMENTED TO THE SURFACE.

RECEIVED
JUN 12 11 13 AM '91
CARL S. [unclear]
AREA [unclear]
OFFICE [unclear]
ADVISORS

ACCEPTED FOR [unclear]
[unclear]

JUL 2 1991

ROAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.
SIGNED Sergey McAloughh TITLE Sr. Production Clerk DATE June 11, 1991
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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12

JUL 09 1991

1244
HONORARY OFFICE