District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

<u>I.</u>	<u> </u>	<u>UEST FC</u>	<u>K ALL</u>	OWABLE	<u>LAND A</u>	UINUK	ILAIN	<u>JN 10 I</u>	KANSP	OKI		
¹ Operator name and Address								² OGRID Number				
EOG Resources, Inc.									737	7377		
P. 0. Box 2267						○ ³ F				Reason for Filing Code		
Midland, Texas 79702										CH. 3-1-2000		
4 API Number					5 Poo	5 Pool Name				6 I	Pool Code	
30-0 25-31278					SOUTH CORBIN WOLFCAMP				13320			
⁷ Property Code			8 Property Name					9 Well Number				
1	18341 🔍	5552	AZTEC 22 FEDERAL								2	
II. ¹⁰ S	Surface	Location										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	South Line	Feet from th	e East/W	Vest line	County	
D	22	185	33E		660	N	ORTH	660	WE	<u>I</u> ST	LEA	
11	Bottom	Hole Loc	ation					<u> </u>				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	South Line	Feet from th	e East/V	Vest line	County	
¹² Lse Code	¹² Lse Code ¹³ Producing Method Co		de ¹⁴ Gas Connection Date ¹		¹⁵ C-129	¹⁵ C-129 Permit Number		⁶ C-129 Effe	ctive Date	17 C-	129 Expiration Date	
F		Р										
III. Oil and	l Gas Tr	ansporter	S									
¹⁸ Transporter		19 Trans	sporter Name	e	20 F	20 POD 21 O/G 22 POD ULSTR Location)n	
OGRID			Address		-				and Description			
007440	1	T Energy Co	•	Ρ.	23	2325210 0		Btry located in UL-F, Sec. 22, T18S				
		D. Box 4666		1666				R33E, Lea Co., NM			ec. 22, 1105	
		ston, Texas		4000			Í					
009171		Gas Corpor		lda 7	23	2325230 G		Sales Meter located in UL-F, Sec. 22				
3300 N. "A" Street, Bldg. 7 Midland, Texas 79705-5424						T18S, R33				BE, Lea Co., NM		
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IV. Produce	ad Wat											
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²³ POD		er		<u> </u>	24 POD	JLSTR Locat	ion and Des	scription				
				c Fact Com				-				
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23252	50 ompletic	Water go		ne East Cor	bin Delawa		Btry in	UL-F,Sec.	22, T18S	5, R33E	, Lea Co. NM DHC, MC	
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