

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

CONTACT RECEIVED
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
915/688-6898

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 1900' FEL

At top prod. interval reported below

At total depth

9a. API WELL NO.

14. PERMIT NO.

DATE ISSUED

7/10/91

12. COUNTY OR
PARISH
Lea

13. STATE
NM

15. DATE SPURRED
8/12/91

16. DATE T.D. REACHED
8/17/91

17. DATE COMPL. (Ready to prod.)
8/31/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3694' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3740'

21. PLUG BACK T.D., MD & TVD
3680'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
3484' - 3502' Buffalo (Yates)

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GRCCCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	606'	11"	400 sx C. Circ 105 sx.	
5-1/2"	15.5#	3740'	7-7/8"	800 sx C Lite & 300 sx C Neat	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3410'	

31. PERFORATION RECORD (Interval, size, and number)
3484' - 3502', 2SPF, 38 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3484' - 3502'	Acid/1200 g 7-1/2%; frac/10,000 g boragel & 40,400# 20/40 sd

33.* PRODUCTION

DATE OF FIRST PRODUCTION 8/31/91		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) flowing				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 8/31/91	HOURS TESTED 5-1/2	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 51	GAS - MCF. 100	WATER - BBL. 69	GAS - OIL RATIO 1960
FLOW. TUBING PRESS. 30	CASING PRESSURE 50	CALCULATED 24 HOUR RATE →	OIL - BBL. 222	GAS - MCF. 436	WATER - BBL. 301	OIL GRAVITY - API (CORR.) 36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
C-104, plat

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carrie Wall

TITLE Regulatory Compliance Rep.

DATE 9/9/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
0' 1425' 1550' 2880' 3405'	1425' 1550' 2880' 3405'	TD	Redbeds Anhydrite Salt Anhydrite Sandstone & Dolomite			

SEP 24 1991
MOBBS OFFICE