

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT LIVING
OFFICE FOR
OF COPIES RE. IRED
(Other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-12568A
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810		8. FARM OR LEASE NAME Bondurant Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1650' FNL & 1900' FEL At proposed prod. zone Unit G		9. WELL NO. 7
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 9 miles SE of Maljamar		10. FIELD AND POOL, OR WILDCAT Buffalo (Yates)
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1650'	16. NO. OF ACRES IN LEASE 440	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T19S, R32E
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1321'	19. PROPOSED DEPTH 3800'	12. COUNTY OR PARISH Lea
21. ELEVATIONS (Show whether DF, RT, GR, ETC.) 3685' GR 3694'		13. STATE NM
22. APPROX. DATE WORK WILL START 7-16-91		

23. PROPOSED CASING AND CEMENTING PROGRAM Capitan Controlled Water Basin						
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24	K-55	STC	400' - 500'	300 sx - Circ
7-7/8"	5-1/2"	15.5	K-55	STC	3800'	1300 sx - Circ

Drill 12-1/4" hole to 400' & set 8-5/8" csg. Cmt w/300 sx. -- Circ.

Drill 7-7/8" hole to 3800' & set 5-1/2" csg. Cmt w/1300 sx -- Circ.

MUD PROGRAM: 0-400', fresh water gel & lime; 400' - 3800', salt water w/MW 9.8 - 10.2.
No abnormal pressures or temperatures expected.

BOP PROGRAM: 10" -3M BOP stack to be installed on 8-5/8" and left for remainder of drilling. Stack to consist of annular BOP, blind ram BOP, and one pipe ram BOP. Test BOP's using an independent tester after setting the 8-5/8" csg.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Currie M. Hall TITLE Regulatory Compliance Rep. DATE 6-21-91

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Currie M. Hall TITLE AREA MANAGER DATE 7-10-91
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GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

ATTACHED

*See Instructions On Reverse Side