

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-12413

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Andaway 25 Federal #1

9. API Well No.

30-025-31327

10. Field and Pool, or Exploratory Area

South Salt Lake

11. County or Parish, State

Lea County, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Grace Petroleum Corporation

Attn: Tim Jordan

3. Address and Telephone No.

6501 N. Broadway, Oklahoma City, OK 73116 (405) 840-6624

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL  
Section 25, T19S-R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion Update  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

"See Attached"

*AR*

14. I hereby certify that the foregoing is true and correct

Signed

*Tim Jordan*  
TIMOTHY T. JORDAN

Title Operations Superintendent

Date 3/13/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

12/10/91 to 1/29/92	Order equipment, start moving equipment to location. Build pad, lay liner for tank battery & unit. Set 2 - 500 bbl stock tanks, 1 - 400 bbl fiberglass wtr tank, 4 X 20 treater & M-640 pumping unit. Run survey and archaeological study for wtr line & power. Send forms to BLM & wait on approvals. Finish tying in tanks & treater.
1/29/92	Continue working on battery. MIRU service rig, unload rods, blow down well to tank battery, unflange WH, install BOP, release pkr & POOH. MU production string & RIH w/tbg. SN @ 5150', anchor @ 5087', btm of tbg @ 5185'. SDON
1/31/92	Bleed off well. PU pump (insert 2-1/2 X 1-3/4 X 24'), PU rods & RIH, set pump & space out. Install stuffing box & hang well off. RD & release rig @ 1:00 PM. Balance unit & start up.
2/01/92	On 14 hrs 252 bbls = 18 bbls/hr; 4 BO 36°; WH cutting 3% oil.
2/02/92	Test: 45 BO, 265 BW, ± 40 MCFPD
2/03/92	Test: 58 BO, 259 BW, treater cutting .4% (without heat). Gas still the same - Phillips to run test today.
2/04/92	Test: 52 BO, 300 BW, started laying wtr transfer line today.
2/05/92	Test: 56 BO, 280 BW, 60 MCF
2/06/92	Test: 48 BO, 298 BW, 60 MCF, Conoco out running gas test today, changed treater & unit over to lse gas today.
2/07/92	Test: 50 BO, 285 BW, 60 MCF
2/08/92	Test: 40 BO, 271 BW, finished laying wtr transfer line & installed meter & pump.
2/09/92	Test: 46 BO, 287 BW
2/10/92	Test: 51 BO, 297 BW
2/11/92	Test: 51 BO, 260 BW
2/12/92	Test: 48 BO, 280 BW
2/13/92	Test: 50 BO, 310 BW
2/14/92	Test: 45 BO, 290 BW
2/15/92	Test: 47 BO, 275 BW
2/16/92	Test: 41 BO, 275 BW, FL @ 38 jts, 1140' from surface.
2/17/92	Test: 44 BO, 285 BW, unit dn 6 hrs - burnt belts
2/18/92	Test: 41 BO, 270 BW
2/19/92	Test: 47 BO, 310 BW
2/20/92	Test: 41 BO, 297 BW

2/21/92	Test: 50 BO, 301 BW
2/22/92	Test: 41 BO, 297 BW
2/23/92	Test: 42 BO, 270 BW
2/24/92	Test: 40 BO, 290 BW
2/25/92	Test: 47 BO, 280 BW
2/26/92	Test: 40 BO, 270 BW
2/27/92	Test: 41 BO, 231 BW
2/28/92	Test: 44 BO, 246 BW
2/29/92	Test: 41 BO, 225 BW
3/01/92	Test: 40 BO, 236 BW
3/02/92	Test: 38 BO, 222 BW
3/03/92	Test: 16 BO, 80 BW - engine dn MIRU Permian Rig Service, POOH w/pump & rods. Send pump in for service. Change over for tbg, work w/anchor (had frac sand holding it). POOH w/tbg. RU Baker's A-2 sandline drill, RIH & start drilling on CIBP. Bit plugging off w/frac sand. POOH w/drill & RIH w/kill string - SDON.
3/04/92	Open well, bleed down, POOH w/kill string. RU Baker's sandline drill & RIH, worked for 6 hrs pulling out several times to unplug drill. POOH & RD Baker's tools, order out Homco bit & drill collars, RIH w/kill string.
3/05/92	Bleed well down, POOH w/kill string, MU 4-3/4" bit, 4 - 3-1/2" drill collars, bumper sub & jars. RIH & tag fill @ 5149' (249', w/btm 15' of perms closed). Try to circ. Rate 3.84 BPM w/only 1.5 BPM returns w/0 psi @ pump. Lost 150 bbls to formation. POOH w/BHA, PU bulldog bailer & RIH on tbg. Clean out to 5376' (207'). POOH w/51 stands - SDON.
3/06/92	Finish pulling bailer out of hole. RIH, tag @ 5368' (40') work bailer & clean out to top of CIBP @ 5408'. POOH w/bailer & RU bit; while making up bit lost tong die in hole. Wait 1 hr for magnet, MU magnet. RIH on 1 stand of tbg on sandline. Set down on fish, POOH w/fish (tong die), RD magnet, MU bit, sub & DC's & RIH w/20 stands. SDON
3/07/92	Finish in hole w/bit, drill on plug for 1 hr, plug went to btm. RIH & tagged @ 5505', drilled 1 hr on btm, POOH w/bit, found bit locked up w/cmt. LD bit, DC's & released Homco. PU production equipment & RIH 163 jts 2-7/8" tbg, anchor @ 5018', 3 jts, SN @ 5108', 3' perf sub, mud anchor, btm of tbg @ 5142'.
3/08/92	Bleed well down, RIH w/pump & rods. Put well on production. RD MOL. (In hole: 2-1/2 X 1-3/4 X 24' pump, 90 - 3/4", 66 - 7/8", 47- 1")
3/09/92	19 hr test: 74 BO, 219 BW
3/10/92	Test: 88 BO, 278 BW

3/11/92      Test: 82 BO, 269 BW - Started selling gas to Conoco 3/9/92 PM

3/12/92      Test: 78 BO, 273 BW, 28 MCF sold

3/13/92      Test: 72 BO, 260 BW, 29.2 MCF sold

FINAL REPORT

RECEIVED

MAR 27 1992

EXD 44123 100