Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe New Mexico, 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		Niexico 6/304-2066					
	REQUEST FOR ALLOW						
I.	TO TRANSPORT (OIL AND NATURAL G	AS				
Source Pa	rdtion	Well API No. 30.025-3/327			327		
650 North P		OTHER (Please expl					
Reason(s) for Filing (Check proper box)		Other (Please expl	ain)				
New Well	Change in Transporter of:	Test A	PLLOWIA	ble for	month !	Febrace.	
Recompletion	Oil Dry Gas	1992		1111	· • • • • • • • • • • • • • • • • • • •	, com 9	
Change in Operator	Casinghead Gas Condensate		- 70	OF PARTY	· •		
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WELI	AND LEASE	R-9685 7/1	192	·			
Lease Name 25 Fee ANCAWAY Not Location		19-9685 7/1 Huding Formation rusno Federal.	State	of <u>Lease</u> Federal or Fe	1	ease No.	
Unit Letter			60 F	eet From The	EAS	+ Line	
Section 25 Towns	hip 19 South Range 32	EAST-, NMPM,	Le A			County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT						
	or Condensate	Address (Give address to wh					
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	BOX-2039 Address (Give address to wh	TULS	A OKL	A • 74100 form is to be si		
If well produces oil or liquids,	Unit Sec. Twp. R						
give location of tanks.		ge. Is gas actually connected?	When	. 7			
f this production is commingled with that V. COMPLETION DATA	t from any other lease or pool, give commi	ngling order number:					
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth		
Perforations		Depth Casing Shoe					
5112 - 51		· · · · · · · · · · · · · · · · · · ·					
HOLEGIZE		D CEMENTING RECORI	D	·			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
							
						· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUES OIL WELL (Test must be after)				I			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pun	wable for this np, gas lift, ei	depth or be f	or full 24 hour	·s.)	
ength of Test	Tubing Pressure	ubing Pressure Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas- MCF			
GAS WELL							
ctual Prod. Test - MCF/D	Length of Test	Dil. C	-				
		Bbls. Condensate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION FEB 1 3 32					
S'					· · · · · · · · · · · · · · · · · · ·		
Signature Bell Segue	Good Foremon	By ORIGINAL SIGNAL SIGNAL	ons. Kriicht		TORV		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.