

WELL	FIELD	DATE	WELL CLASS
ANDAWAY '25' FEDERAL 1	SOUTH SALT LAKE	SEPT. 16, 1991	MTJ.
☒ PRESENT COMPLETION ☐ SUGGESTED COMPLETION ☐ ORIGINAL COMPLETION			
PERMANENT WELL BORE DATA		DATA ON THIS COMPLETION	
1. LOCATION: SE SE SEC. 25 T19S-R 32E LEA COUNTY, NEW MEXICO 660 FSL, 1660 FEL	GR. 3581.1 KB 3596.3	TOC. 20' FROM SURFACE 17 1/2" HOLE 13 3/8" @ 500' 11" HOLE TOC 2400' (Bond Log) D.V. TOOL @ 3240' 8 5/8" @ 4510' 7 7/8" HOLE 5112-28 (2SPF, 32 SHOTS, 16') PERFD 11-13-91 111° BHT, 2200 PSI SWAB SHOWED - ALL WTR W/ 200' ENTRY / hr 5138-52 (2SPF, 28 SHOTS, 14') BREAKDOWN AC10 JOI 11-15-90 W/ 6000 gal 7 1/2% HCL. 5164-74 (2SPF, 20 SHOTS, 10') CIBP @ 5408' (TEMP Plug) 5490-98 (2SPF, 8', 16 shots) PERFD 10/13/91 FRAC 7000 GAL PAD, 40400" d 16/30 sand Ramped 2-BPP, NUG. 3325 psi @ 12 BPM - swab rate show: 50 BOPD 109 BOPD & LINK GAS PBTD 5510' CIBP @ 5530' W/ 20' CMT. ON TOP SET 10-22-91 5543-55 (2SPF, 12', 24 shots) PERFD 10/21/91 SWAB TESTED @ 100% WTR 84 BPD RAT PBTD 7436' CIBP @ 7500' W/ 35' CMT. ON T. SET 10/13/91 7569-79 (2SPF, 20 shots, 10') 130° BHT, 3200 PSI FRAC W/ 5,000 GAL PAD, X-LINKED GEL 30,000" d 16/30 OTTAWA SAND, RAMPED 2-10 PI AVG PSI 2900 @ 10 BPM (JOB SCREEN ON W/ 16,500" SAND IN FORMATION.) ISIP 25 15 MIN = 1062 PSI. IP'd @ 160 BWPD TRACE OIL 5 1/2" @ 7917.83' TO. 7920'	
2. CASING DETAILS: 13 3/8" 48" H-40 STC, 11jts - 500' 8 5/8" 32" K-55, 81jts } 4510' 32" S-80, 23jts. } DV Tool @ 3240' 5 1/2" 17" N-80 LTC 183jts. 7902.63'			
3. CEMENT DETAILS: 13 3/8" 450 SX. LITE, TO SURFACE 8 5/8" 1st STAGE 400 SX. 2nd STAGE 1600 SX. NOTE: TOC @ 650', RIH W/ 1" AND CUT'D W/ 230 SX. 'C' NEAT 14.3 PPG - Tagged CMT. 20' FROM SURFACE. 5 1/2" 1100 SX. 50/50 Pbz. TOC @ 2400' by Bond log. RAN 40 CENTRALIZERS AS Followed. 1- ON FLOAT JOINT 1- EVERY 3rd JOINT TO 5700' 1- EVERY JOINT 5700-5000' 1- EVERY 3rd JOINT 5000'-4500'			