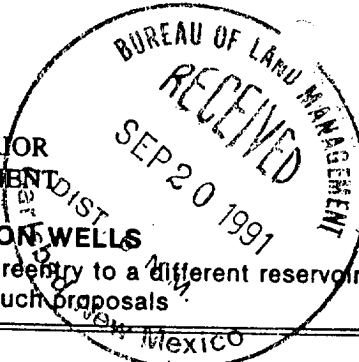


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Grace Petroleum Corporation

Attn: Tim Jordan

3. Address and Telephone No.

6501 N. Broadway, Oklahoma City, OK 73116 (405) 840-6624

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL
Section 25-T19S-R32E

5. Lease Designation and Serial No.

NM-12413

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Andaway 25 Federal #1

9. API Well No.

30-025-31327

10. Field and Pool, or Exploratory Area

South Salt Lake Geronimo

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Update
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well @ 7:00 PM 8-3-91.
Drilled 17-1/2" hole to 508. Ran 11 jts (499.63') 13-3/8" 48# H-40 STC cemented w/450 sx of premium plus w/2% CaCl2 mixed @ 14.8 ppg (107 bbls slurry) flushed w/71 bbls fresh wtr. Had full circulation, circulated 75 sx to surface.
8-5-91 to 8-12-91 Drilled 11" hole from 500' to 4510'.
8-12-91 Ran 23 jts (1006.68') 8-5/8" 32# S-80 STC followed by 81 jts 32# K-55 STC (3542.46') landed at 4510'. Cemented as follows: 1st Stage: 200 sx Howco lite w/15 lbs salt & 1/4 lb Flocele/sx. Tailed w/200 sx premium plus w/2% CaCl2. Had 90-100% returns to surface. 2nd Stage: 1500 sx Howco lite & 15 lbs salt/sx & 5 lb/sx Gilsonite. Tailed w/100 sx premium plus w/2% CaCl2 (witnessed by Andy Garza of BLM).
8-13-91 Ran temperature survey, found TOC @ 650'. RIH w/1" tbg to 622' & cmt'd w/230 sx Class 'C' neat mixed @ 14.3 ppg. Tagged cmt top 20' below surface (witnessed by Andy Garza of BLM).
8-14-91 to 8-21-91 Drilled 7-7/8" hole from 4510' to 7920'. DST from 7560-7616'. Logs run CNL LDT w/Natural Gamma Ray, DLL-MSFL, Sonic w/GR, Dipmeter & Rotary SWC.
8-24-91 Ran 183 jts of 5-1/2" 17# N-80 LTC set @ 7917.83'. Pumped 1000 gals of mud flush followed by 10 bbls of fresh wtr. Mixed 1100 sx of Class 'H' 50/50 Pozmix w/3 lbs/sx KCL. Displaced slurry w/184 bbls of fresh wtr. Released rig @ 0400 hrs 8-24-91.
9-11-91 Run Cement Bond Log - TOC @ 2350'.
Deviation tests attached.

14. I hereby certify that the foregoing is true and correct

Signed M. Jordan

Title Operations Superintendent

Date 9/18/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side