Form 3160-3 (July 1989) (formerly 9-331C)

PUNITED STATES

CONTACT RE OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on

0-025-31331 Modified Form N NM060-3160-2

LEPARTMENT OF THE INTERIOR reverse side) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-12568A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL X DEEPEN [7. UNIT AGREEMENT NAME PLUG BACK □ b. TYPE OF WELL MULTIPLE WELL XX GAS WELL 8. FARM OR LEASE NAME OTHER 2 NAME OF OPERATOR 3a AREA CODE & PHONE NO Bondurant 9. WELL NO. Meridian Oil Inc. 915/686-5681 3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Buffalo (Yates) 2310' FSL & 430' FEL Sec 1, T19S, R32E 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Unit. I NEAREST TOWN OR POST OFFICE* 9 miles SE of Maljamar NM 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 16 NO OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 430' 440 40 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 9951 3800' Rotary 21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) 22. APPROX. DATE WORK WILL START * 3685' GR 3684.7' 7-16-91 23. PROPOSED CASING AND CEMENTING PROGRAM Capitan Controlled Water Basin HOLE SIZE CASING SIZE WEIGHT/FOOT GRADE THREAD TYPE SETTING DEPTH QUANTITY OF CEMENT -400+500' 12-1/4" 8-5/8" K-55 Σ 300 sx - Circ 5-1/2" 7-7/8" 15.75K-55 SIC 3800 ¹ 11300.sx. - Circ 500' Drill 12-1/4" hole to 400' & set 8-5/8" csg. Cmt w/300 sx. -- Circ. Drill 7-7/8" hole to 3800' & set 5-1/2" csg. Cmt w/1300 sx -- Circ. 5001 500' 0-400, fresh water gel & lime; -400 - 3800, salt water w/MW 9.8 - 10.2. MUD PROGRAM: No abnormal pressures or temperatures expected. BOP PROGRAM: 10" -3M BOP stack to be installed on 8-5/8" and left for remainder of drilling. Stack to consist of annular BOP, blind ram BOP, and one pipe ram BOP. BOP's using an independent tester after setting the 8-5/8" csg. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. 24. Regulatory Compliance Rep. DATE. SIGNED (This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE . AREA MANAGER CARLSBAD MEMPINEDE AREA APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: GENERAL REQUIREMENTS AND

*See Instructions On Reverse Side

PECIAL STIPULATIONS

Submit to Appropriate
Di txist Gifice
S: Je Lesse - 4 copies
Fee Lesse - 3 copies

DISTRICT III

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM \$8240

OIL CONSERVATION DIVISION

P.O. Box 2088

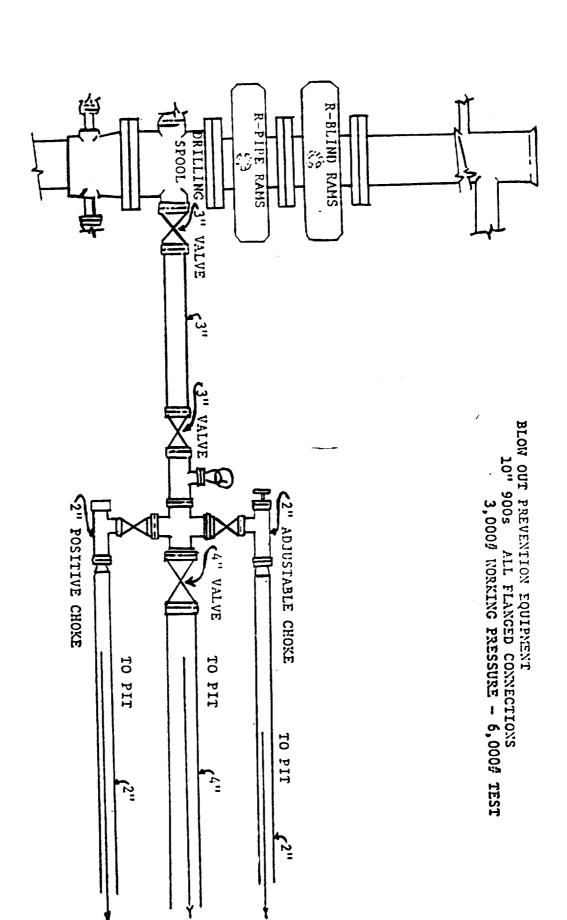
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. Operator Bondurant Federal Meridian Oil Inc County Unit Letter Township Lea 19 South T 32 East **NMPM** Actual Footage Location of Well: 430 East South 2310 feet from the feet from the line and Dedicated Acreage: Ground level Elev. Producing Formation Pool 3684.7 Buffalo (Yates) 40 Yates 1. Outline the acreege dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ No If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information 5 Yates contained herein in true and complete to the 3 Boné Sprika best of my knowledge and belief. Signature Printed Name Maria L. Perez Position Bone Springs <u>Production Asst</u> 7. Yate: Соправу Yates. <u>Meridian Oil Inc</u> 7-12-91 3685.7 SURVEYOR CERTIFICATION пппппппп I hereby certify that the well loca on this plat was plotted from field notes of 676 correct to the best of my knowledge and BS belief. Date Surveyed May 23, 1991 Signature & Seal of m ASTALD I EI 3239 1500 1000 500 1320 1650 1900 2310 2640 2000



ATTACHMENT TO FORM C-101

42 F-1 42

17 1991

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