

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31342
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-5765
7. Lease Name or Unit Agreement Name	NVANU "2" A
8. Well No.	2
9. Pool name or Wildcat	North Vacuum (Abo)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4032' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Sage Energy Company
3. Address of Operator P. O. Drawer 3068, Midland, TX 79702	4. Well Location Unit Letter M : 760 Feet From The South Line and 660 Feet From The West Line Section 1 Township 17S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(SEE ATTACHED PAGES)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billie Baker TITLE Production Clerk DATE _____
TYPE OR PRINT NAME Billie Baker TELEPHONE NO. (915) 683-5271

(This space for State Use)

APPROVED BY JERRY SLXTON
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 24 1991

CR

NOV 1991

NVANU "2-A" #2 - STERLING DRILLING RIG #3 - SEPTEMBER 2, 1991

KB: 12'

Rig up and spud 17-1/2" hole to TD of 428' KB

POH with drill pipe and RIH with 13-3/8" 48# ST&C Casing with 5 centralizers as follows:

1	13-3/8" Notched Collar	.67'
1	13-3/8" ST&C (Shoe Jt)	45.93'
1	13-3/8" Howco Insert Float	0.00'
9	13-3/8" 48# ST&C Casing	384.86'
10	JOINTS 13-3/8" Casing	431.46'
	Casing above KB	3.46'
	13-3/8" Casing set at	428.00' KB

PBTD at: 381.40' KB

RU Halliburton to cement with 420 sxs Class "C" with 2% CC and 1/4# Flocele per sack, dropped rubber plug and pump 60.4 bbls fresh water, circulated 145 sxs cement. Plug down at 1:45 PM (09-02-91)

NVANU "2-A" #2 - STERLING DRILLING RIG #3 - SEPTEMBER 12, 1991

KB: 12'

13-3/8" Casing set at 428.0'

Drilled 11" hole to TD of 4618' KB, circulate, POH with drill pipe, laid down collars, run 8-5/8" casing with 5 centralizers as follows:

1	8-5/8" Howco Guide Shoe	.81'
1	8-5/8" 32# J-55 ST&C Casing (Shoe jt)	42.95'
1	8-5/8" Howco Float Collar	.82'
55	Jts. 8-5/8" 32# J-55 ST&C Casing	2351.50'
43	Jts. 8-5/8" 24# J-55 ST&C Casing	1838.37'
9	Jts. 8-5/8" 32# J-55 ST&C Casing	385.94'
108	Joints	TOTAL 4620.39'
	Pipe above KB	2.39'
	Casing Set at	4618.00' KB

RU Halliburton to cement as follows: Lead with 1950 sxs HLW with 15# Salt and 1/4# Flocele per sack. Tail in with 250 sxs Premium Plus with 2% CC and 1/4# Flocele per sack. Displaced with 283.6 bbls fresh water, circulated 250 sxs cement. Plug down at 2:15 PM (09-12-91)

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NVANU "2-A" #2 - STERLING DRILLING RIG #3 - SEPTEMBER 22, 1991

KB: 12'

13-3/8" Casing set at 428' KB (17" hole - circulate cement)

8-5/8" Casing set at 4612' KB (11" hole - circulate cement)

Driller's TD: 8709' KB

Hole Size: 7-7/8"

Drilled to TD, circulate, POH and laid down to run 4-1/2" casing as follows:

1	Howco Float Shoe	1.20'
1	Jt. 4-1/2" 11.6# J-55 LT&C (shoe jt)	29.89'
1	Howco Float Collar	.89'
10	Jts. 4-1/2" 11.6# J-55 LT&C Casing	426.26'
1	Jt. 4-1/2" 11.6# J-55 LT&C Casing (marker jt)	31.15'
43	Jts. 4-1/2" 11.6# J-55 LT&C Casing	1835.23'
100	Jts. 4-1/2" 10.5# J-55 LT&C Casing	4199.91'
52	Jts. 4-1/2" 11.6# J-55 LT&C Casing	2223.27'
	TOTAL PIPE	8747.80'
	4-1/2" Casing above KB	27.80'
	4-1/2" Casing set at	8720.00' KB

PBTD: 8688.02' KB

casing was sand blasted and centralized thru pay zone, pumped 500 gals Flocek II (mud flush) followed by 300 sxs Class "H" 50/50 Poz with 3# KCL per sack and 1/4# Flocele per sack and 4% Halad 9. Flush with 136.8 bbls fresh water, plug down at 7:30 AM (09-22-91)

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