

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-31344 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator EOG Resources, Inc. | | 6. State Oil & Gas Lease No. NM-064944 |
| 3. Address of Operator P.O. Box 2267, Midland, TX 79702 | | 7. Lease Name or Unit Agreement Name Tijeras State |
| 4. Well Location Unit Letter _____ o ____: _____ 510 feet from the South _____ line and _____ 1980 feet from the _____ East _____ line Section 21 Township 18S Range 33E NMPM County | | 8. Well No. 1 |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3833' KB | | 9. Pool name or Wildcat Corbin, South Bone Spring |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Recomplete additional Bone Spring Zones ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated start date is March 28, 2003; depending on rig availability and project scheduling.
Approximate duration is 12 days.

TA current 3rd Bone Spring Carbonate perfs (10,065' to 10,070') via CBP set @ +/- 10,000' + 10' Cement.

Perforate the following zones and stimulate with acid & sand fracs separately:

2nd BSS "B" - 9580 to 9604
2nd BSS "A" - 9250 to 9290
2nd BSC - 9018 to 9026
1st BSS - 8690 to 8858

Put all Bone Spring Zones on Production. Add back 3rd Bone Spring Carbonate upon depletion of upper zones.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Birkelbach TITLE Engineer / Agent DATE 24 March 2003

Type or print name Jeff Birkelbach Telephone No. 915-686-3776

(This space for SIGNATURE)

GARY W. WINK

APPROVED BY DOC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE

MAR 28 2003