

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505Form C-105  
Revised March 25, 1999

WELL API NO.

30 025 31344

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No.

NM064944

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name  TIJERAS STATE									
2. Name of Operator EOG RESOURCES, INC						8. Well No.  1									
3. Address of Operator PO BOX 2267 ; MIDLAND, TX 79702						9. Pool name or Wildcat CORBIN, SOUTH BONE, SPRING									
4. Well Location  Unit Letter <u>O</u> : <u>510</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line  Section <u>21</u> Township <u>18S</u> Range <u>33E</u> NMPM LEA County															
10. Date Spudded 8-5-91		11. Date T.D. Reached 9-10-91		12. Date ompl. (Ready to Prod.) 9-13-91		13. Elevations (DF& RKB, RT, GR, etc.) 3815' GR		14. Elev. Casinghead							
15. Total Depth 11,650		16. Plug Back T.D. 11,589		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10,065-10,120'							20. Was Directional Survey Made NO								
21. Type Electric and Other Logs Run NA							22. Was Well Cored NO								
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8		48		412		17-1/2		440 SX		0					
8-5/8		28		2907		12-1/4		1250		0					
5-1/2		17		11,650		7-7/8		2035		0					
<b>24. LINER RECORD</b>										<b>25. TUBING RECORD</b>					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8		10183			
26. Perforation record (interval, size, and number)  10,065-10,120								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10,065-10120 AMOUNT AND KIND MATERIAL USED AT W/2500 GALS 15% NEFE HACL							
<b>28. PRODUCTION</b>															
Date First Production 3-9-01				Production Method (Flowing, gas lift, pumping - Size and type pump) PMPG 30' INSERT PMP				Well Status (Prod. or Shut-in) PROD							
Date of Test 9-10-01		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 6		Gas - MCF 25		Water - Bbl. 0		Gas - Oil Ratio 4170	
Flow Tubing Press.		Casing Pressure 30		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.) 31.0			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD												Test Witnessed By			
30. List Attachments C102, C103, C104															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature <u>Bev Hatfield</u>				Printed Name <u>BEV HATFIELD</u>				Title <u>SR. REGULATORY</u>				Date <u>9-15-01</u>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS  
OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology