

Submit 3 Copies to Appropriate District

State of New Mexico

Form C-103

Office

Energy, Minerals & Natural Resources

Revised March 25, 1999

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-025-31344

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

NM-064944

7. Lease Name Or Unit Agreement Name:

Tierras State
~~Corbin State~~

8. Well No.

1

9. Pool Name or Wildcat

Corbin, South Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒Gas Well ☐Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter O 510 feet from the South 1980 feet from the East lineSection 21 Township 18S Range 33E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3833' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE
COMPLETION ☐OTHER: Abandon Wolfcamp, recomplete in Bone Spring ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS ☐

PLUG AND

ABANDONMENT ☐CASING TEST AND
CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Estimated start date is March 5, 2001, depending on rig availability and project scheduling.

Approximate duration is 16 days.

1. Set CIBP @ 11,000' w/35' cmt on top to abandon Wolfcamp perms 11,020-11,392'.
2. Perforate 3rd Bone Spring Carbonate 10,065'-10,070' & 10,096-10,120'.
3. Acidize perms 10,065-10,120' w/2500 gals 15% NEFE HCL & 100 ball sealers and swab test.
4. Set CIBP @ 10,040' to SI perms 10,065-10,120' while completing additional pay.
5. Perforate 2nd Bone Spring Sand "B" 9,578-9,606'.
6. Fracture stimulate perms 9,578-9,606'.
7. Set CIBP @ 9,500' and perforate 2nd Bone Spring Sand "A" 9,248-9,260'.
8. Fracture stimulate perms 9,248-9,260'.
9. Drill out CIBP's @ 9,500' and 10,040' and swab/flow well to clean up.
10. Put all Bone Spring perms 9,248-10,120' on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

W. G. Horne by SKR

TITLE Petr Engr

DATE 2/23/01

Type or print name

William G. Horne

Telephone No.

915-686-3722

(This space for State use)

APPROVED BY

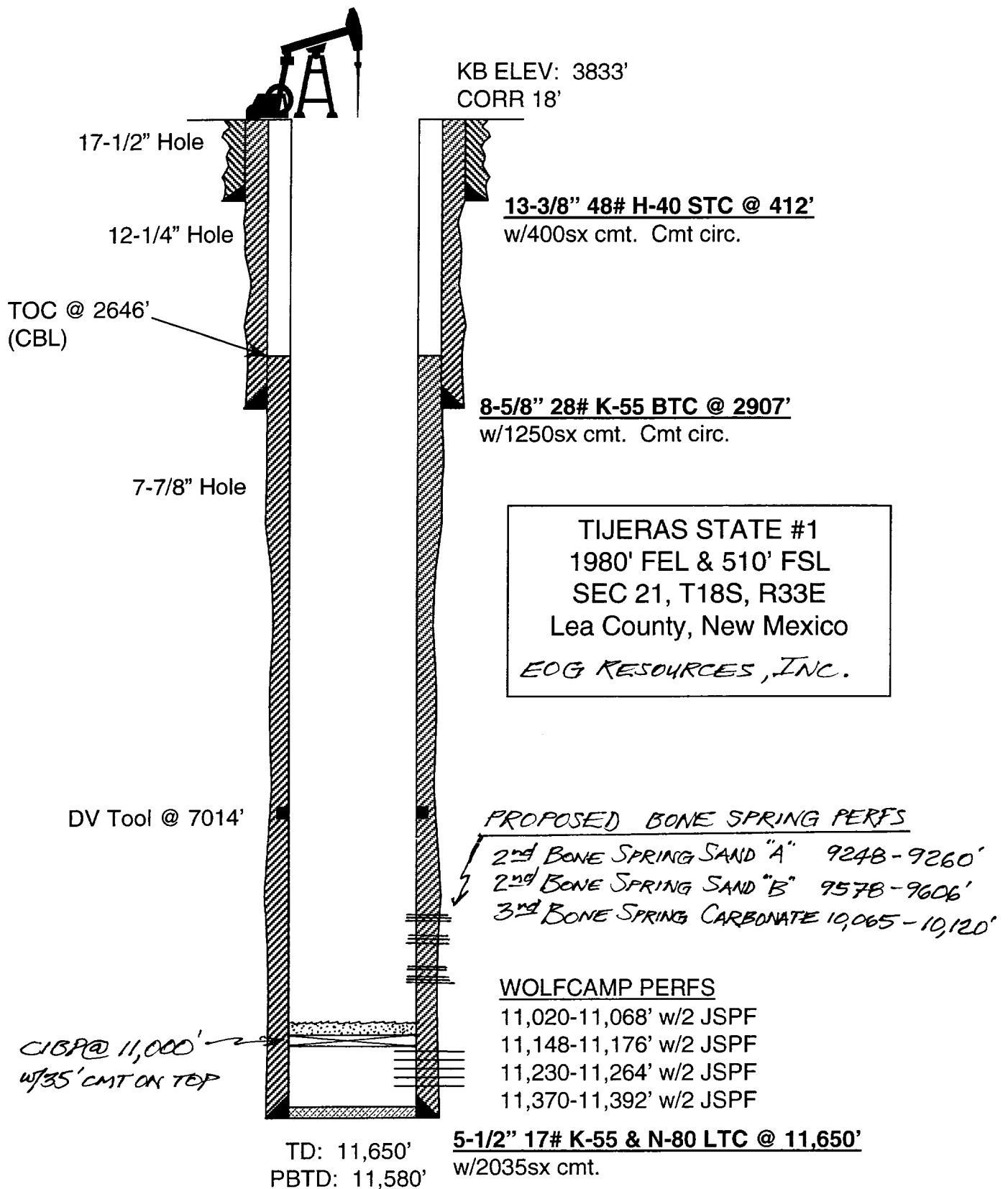
W. G. Horne
Geologist

TITLE

DATE

MAR 18 2001

Conditions of approval, if any:



PROPOSED RECOMPLETION