

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-31344
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-064944

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name Or Unit Agreement Name: <i>Tierras State</i> Corbin State

1. Type of Well:
Oil Well Gas Well Other

8. Well No. 1

2. Name of Operator
EOG Resources, Inc.

9. Pool Name or Wildcat Corbin, South Bone Spring

3. Address of Operator
P.O. Box 2267, Midland, TX 79702

4. Well Location
Unit Letter O 510 feet from the South 1980 feet from the East line

Section 21 Township 18S Range 33E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3833' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Abandon Wolfcamp, recomplete in Bone Spring <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.
Estimated start date is March 5, 2001, depending on rig availability and project scheduling.
Approximate duration is 16 days.

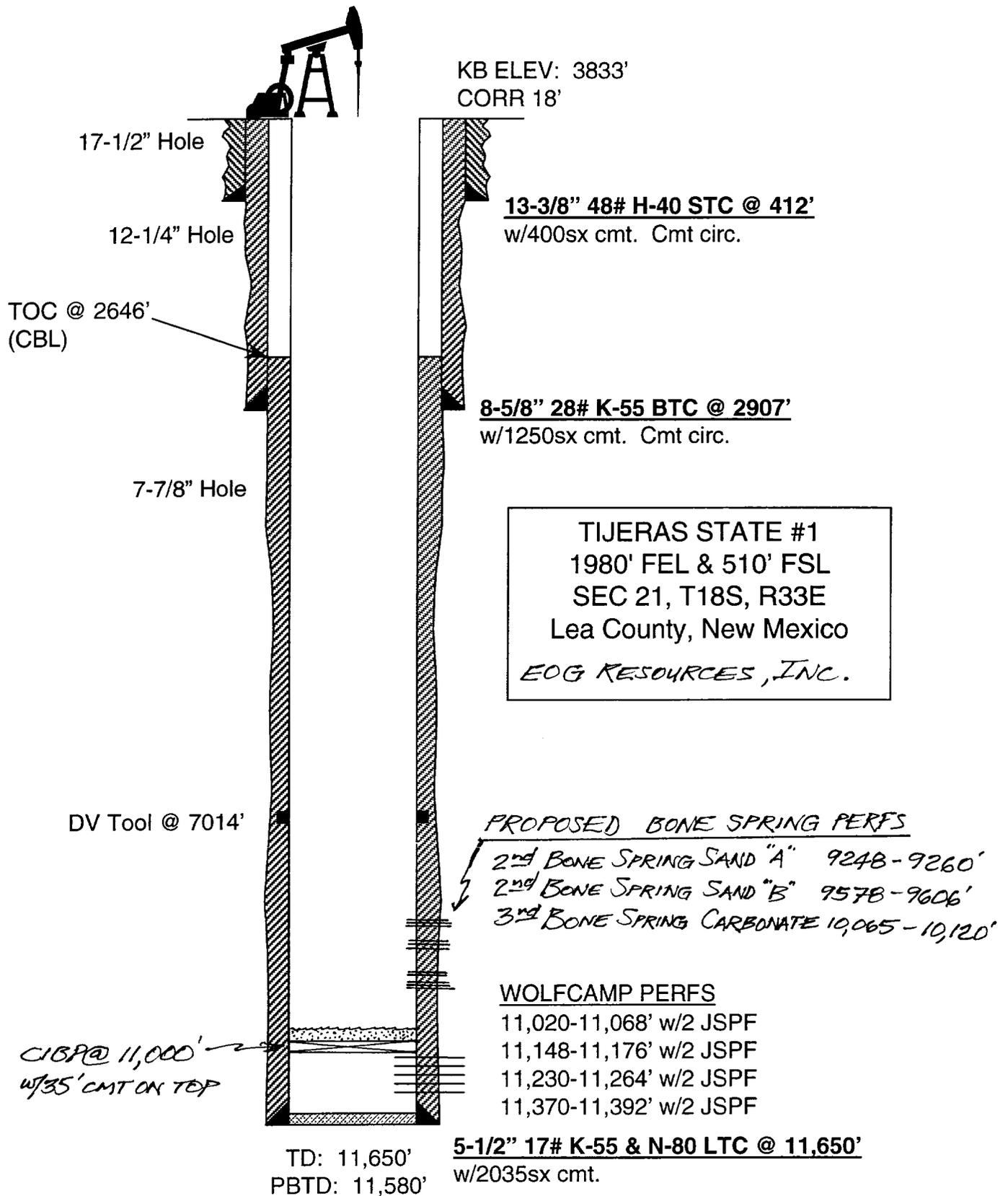
- Set CIBP @ 11,000' w/35' cmt on top to abandon Wolfcamp perms 11,020-11,392'.
- Perforate 3rd Bone Spring Carbonate 10,065-10,070' & 10,096-10,120'.
- Acidize perms 10,065-10,120' w/2500 gals 15% NEFE HCL & 100 ball sealers and swab test.
- Set CIBP @ 10,040' to SI perms 10,065-10,120' while completing additional pay.
- Perforate 2nd Bone Spring Sand "B" 9,578-9,606'.
- Fracture stimulate perms 9,578-9,606'.
- Set CIBP @ 9,500' and perforate 2nd Bone Spring Sand "A" 9,248-9,260'.
- Fracture stimulate perms 9,248-9,260'.
- Drill out CIBP's @ 9,500' and 10,040' and swab/flow well to clean up.
- Put all Bone Spring perms 9,248-10,120' on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. G. Home by SKR TITLE Petr Engr DATE 2/23/01
Type or print name William G. Home Telephone No. 915-686-3722

(This space for State use)
APPROVED BY [Signature] TITLE Geologist DATE MAR 13 2001
Conditions of approval, if any: Geologist

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PROPOSED RECOMPLETION