

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31344

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM-64944

7. Lease Name or Unit Agreement Name

Tijeras State

8. Well No.

1

9. Pool name or Wildcat

South Corbin Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Meridian Oil Inc.

3. Address of Operator

P.O. Box 51810, Midland, TX 79710

4. Well Location

Unit Letter 0 : 1980 Feet From The East Line and 510 Feet From The South Line

Section 21 Township 18-S Range 33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3815.3 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: workover to remove paraffin ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. POH with 2 1/2" x 1 1/2" x 36' pump, 26K shear sub, 236 7/8" steel and 145 1.2" fiberglass rods.
- RIH with a bit and scraper for 5 1/2" 17# casing on the 2 7/8" production string to PBTD at + 11580'. Circulate 330 gallons of PA0113 paraffin solvent and displace with a 2% KCL water.
- RIH with an RBP and treating packer on the 2 7/8" production string. RU swab line and swab well down to SN. Set packer at 11350'.
- RU sandline and lower the spot control valve to the SN and set. Pump 825 gal of paraffin chemical. Follow with 46 bbl of 2% KCL water. Slowly displace 4 bbl of 2% KCL water to treat perms from 11370-11392'.
- Unset packer and latch onto RBP. Displace with 5 bbl of 2% KCL to treat perms from 11230'-11264'.
- Unset packer and latch onto RBP. PU to 11200', set RBP. Set packer to test RBP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Donna Williams*

TITLE

Production Assistant

DATE

12-8-92

TYPE OR PRINT NAME

Donna Williams

915-688-6943

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT SUPERVISOR

TITLE

DATE

DEC 10 '92

CONDITIONS OF APPROVAL, IF ANY:

TIJERAS STATE # 1  
LEA COUNTY, NEW MEXICO

12.) Cont.

to 3000 psi. PU to 11130'. Displace with 5 bbl of 2% KCL water to treat perms from 11148'-11176'.

7. Unset packer and latch onto RBP. PU to 11100', set RBP, PU  $\pm$  10', set packer to test RBP to 3000 psi. PU to 11130'.
8. RU swab line and swab tubing down. Fish spot control valve. Unset packer and latch onto RBP
9. SI well for one day