Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Livergy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instruct at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 313+4 Operator Meridian Oil Inc. 30-025-31334 Address P.O. Box 51810, Midland, TX 79710-1810 Other (Please explain) Reason(s) for Filing (Check proper box) AMEND OIL TRANSPORTER, GAS NOT CONNECTED Change in Transporter of: New Well YET. WAITING ON BATTERY INSTALLATION. X Dry Gas Oil Recompletion C-129 FLARING BEING FILED. Cazinghead Gas [Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation Lease Name State Federal or Fee NM-64944 1 SOUTH CORBIN WOLFCAMP **TIJERAS STATE** Location 1980 Feet From The EAST Line and 510 Feet From The SOUTH Unit Letter $\frac{0}{}$ Line Range 33-E LEA 21 18-S , NMPM, County Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate e of Authorized Transporter of Oil
PRIDE PIPELINE LIMITED PARTNERSHIP **BOX 2436, ABILENE, TEXAS 79604** Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas NONE YET, NEGOTIATING CONTRACT If well produces oil or liquids, give location of tanks. When? Rge. Is gas actually connected? Unit Twp. Sec _ 18S | 33É 0 21 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Plug Back | Same Res'v Diff Res'v Oil Well Gas Well Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compi. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation ija ka Nuli Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ Signature MARIA L. PEREZ PRODUCTION ASST. Title Printed Name Title. 12-06-91 915-688-6906

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.