Submit to Appropriate District Office State Lease - 6 copies For Lease - 5 copies		State of New Mexico Energy, Minerals and Natural Resources Department				Form C·101 Revised 1-1-89		
DISTRICT 1 P.O. Box 1980, Hobbs, NM	88240	CONSERVATIO P.O. Box 208 anta Fe, New Mexico		API NO. (assigned by OCD on New Wells) 30-025-31344				
DISTRICT II P.O. Drawer DD, Artesia, N		anta re, new mexico	0/504-2000	5. Indicate 7	Type of Lease ST			
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec	; NM 87410	6. State Oil	6. State Oil & Gas Lease No. NM-064944					
APPI ICAT	ION FOR PERMIT T	O DRILL, DEEPEN, C	R PLUG BACK					
1a. Type of Work:				7. Lease Na	me or Unit Ag	reement Name		
DRILL X RE-ENTER DEEPEN PLUG BACK					Tijeras State			
2. Name of Operator	··· ·			8. Well No.	8. Well No.			
Meridian Oil Inc.						1		
3. Address of Operator					9. Pool name or Wildcat			
P.O. Box 51810, Midland, TX 79710-1810					South Corbin-Wolfcamp			
4. Well Location 1980 Unit Letter 0 : 1880 Feet From The East Line and 860.510 Feet From The South Line								
Section	21 Towns	hip 18-S Rad	186 33-E	NMPM Lea	a	County		
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
11. F						12. Rotary or C.T.		
		11	,550'	Wolfca		Rotary		
13. Elevations (Show whethe 3815.3		4. Kind & Status Plug. Bond 15. Drilling Contractor Blanket NA		tor	16. Approx. Date Work will start 8-2-91			
17. PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CEMENT	EST. TOP		
17-1/2"	13-3/8"	48#	370'	300		Surface		
12-1/4"	8-5/8"	28 & 24#	2900'	1500	SXS	Surface		
7-7/8"	5-1/2"	17 & 15.5#	11,550'	2100	SXS	TOC 2900'+		

BOP PROGRAM: 13-5/8"-2M annular BOP to be installed on 13-3/8" csg. 11"-3M stack to be installed on 8-5/8" & left on for the remainder of drilling. Stack to consist of annular BOP, blind ram BOP, one pipe ram BOP. Test BOP's after setting 8-5/8" csg with an independent tester.

ESTIMATED TOPS: Rustler 1462', Yates 3068', Queen 4206', Delaware 5184', Bone Spring 7122', Bone Spring Sand 8600', Wolfcamp 10,907'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Ma	an above is true and complete to the best of m \mathcal{M}_{1} \mathcal{L} \mathcal{M}_{2}	y knowledge and belief. TTTT A Production Asst.	DATE7-30-91		
SIGNATURE	2		TELEPHONE NO. 915-686-5767		
(This space for State Use)	Orig. Signed by Paul Kautz				
APPROVED BY	Geologist		DATE		
CONDITIONS OF APPROVAL, & ANY:		Jeannet Expires 6 Months From Approval			

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		• • • • • • • • • • • • • • • • • • • •		Lease	<u> </u>			Well No.
		TNC		TT.	IERAS STAT	'F.		1
MERIDIAN OIL INC.						Country	<u> </u>	
Unit Letter	Section	Township		Range			County	TEA
0	21	18	SOUTH	33	EAST	NMPM		LEA
Actual Footage Loca	tion of Well:							
1980	feet from the	EAST	line and		10	feet from t	he SOU	TH line
Ground level Elev.		cing Formation		Pool				Dedicated Acreage:
	i i	OLFCAMP		SOUTH	CORBIN- N	WOLFCAMP		80
3815.3								Acres
2. If more	e than one lease is	ated to the subject we dedicated to the well, different ownership i	, outline each an	l identify the o	wnership thereof ((both as to workin		
unitizat	tion, force-pooling	, etc.?	newer is "yes" ty				•	
	Yes	No If an include of the interview of the	tions which have	pe of consolication and actually been	consolidated. (Uk	e reverse side of		
	if neccessary.	BEIS ADD LIBCE GEBERT						
No allows	ble will be assign	ed to the well until al	interests have b	een consolidate	d (by communiti	zation, unitization,	forced-poolin	g, or otherwise)
or until a	non-standard unit.	eliminating such inte	rest, has been ap	proved by the l	Division.		•	•
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