

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31353

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2040

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

EKey 28 State

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Harvey E. Yates Company

8. Well No.
#2

3. Address of Operator
P.O. Box 1933, Roswell, N.M. 88202

9. Pool name or Wildcat
Tonto Deep Wolfcamp

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 28 Township 18S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4012.7 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/29/92 TD for intermediate csg @ 3478'
Ran 83 jts 8 5/8" 32# J-55 csg; Set @ 3478'
Cmt'd w/1400 sks 65/35 C/poz w/2% CaCl (13.8 & 1.61) + tailed end w/225 sks
El Toro Bravo Cl "C" w/2% CaCl (14.8 & 1.32)
PD @ 2:00 am 3/1/92; Circ 314 sks to pit
** WOC 12 hrs: Tested csg to 1400 psi for 30 min-Held ok

- **1) Tail end slurry 225 sks x 1.32 = 297 cu. ft; 12 1/4" x 8 5/8" = 2.4231 ft/cu. ft;
3478 x .2 (20%) = 695 ft (needed); 719' of fill w/tail end cmt.
2) Approximate temperature of cmt slurry when mixed = 110 deg F
3) See Fig 107-A - 95 deg F
4) See Exhibit "A" - 1250 psi
5) 12 hours

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Teel TITLE Drlg/Prod Analyst DATE 3/4/92
TYPE OR PRINT NAME Vickie Teel TELEPHONE NO. 623-6601

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 06 '92

RECEIVED

MAR 05 1992

JOHN HUBBS CTR