

Revised 10-81
November 1981
Form 10-301

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Project Number: 10-301
Project: August 1, 1985
LEASE DESIGNATION AND SERIAL
LC-069276
G. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

SEP 30 10 41 AM '91

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Robert N. Enfield

3. ADDRESS OF OPERATOR

P. O. Box 2431, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FSL & 1980' FWL of Section 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2470.16' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Undesig. Buffalo Queen

11. SEC., T., E., M., OR BLE. AND
SURVEY OR AREA

Sec. 29, T-18-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) SET & Cement From Csg. ☒

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Notified the BLM in Hobbs, New Mexico of plans to run 4.50" casing.

Ran 116 Jts. of used, drifted and tested 4.50", 11.6#/ft., K-55, EUE, 8rd. casing; set at 4527'
KB. Cemented with 800 sacks Halliburton Premium Plus HLC cement with 15# salt/sk. and
1/4# floccul/sk., (2.12 cu. ft./sk. yield, 12.7#/gallon) followed by 300 sacks 50/50
Premium P02 with 5# salt/sk., 0.5% halad 9 (1.42 cu.ft./sk. yield, 13.9/gallon.
Plug down at 11:19 AM, September 24, 1991.

Note: Ran twenty Howco Type centralizers, (1) each on the first fifteen joints; (1) each every
10 joints thereafter

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side