

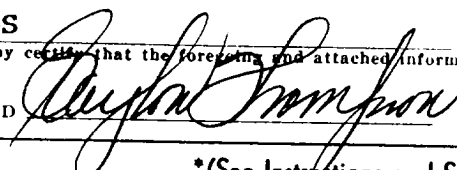
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR MEWBOURNE OIL COMPANY						5. LEASE DESIGNATION AND SERIAL NO. NM-0555297	
3. ADDRESS OF OPERATOR P. O. BOX 7698, TYLER, TEXAS 75711						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FWL & 330' FNL At top prod. interval reported below At total depth SAME						7. UNIT AGREEMENT NAME	
14. PERMIT NO. API #30-025-31361						8. FARM OR LEASE NAME CEDAR LAKE FEDERAL	
15. DATE SPUNDED 10/9/91						9. WELL NO. 4	
16. DATE T.D. REACHED 10/20/91						10. FIELD AND POOL, OR WILDCAT WEST CORBIN DELAWARE	
17. DATE COMPL. (Ready to prod.) 11/14/91						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 23-18S-32E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3796', DF 3794.5', GL 3786'						12. COUNTY OR PARISH LEA	
19. ELEV. CASINGHEAD						13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 5003'		21. PLUG, BACK T.D., MD & TVD 4954'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4834-56' - DELAWARE						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL-DSN, DLL-MSFL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		450'		12-1/4"	
5-1/2"		17#		5003'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		4883'		4883'			
31. PERFORATION RECORD (Interval, size and number)							
4834-56', 22', 1 SPF, 23 HOLES							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4834-56'				ACIDIZED W/2500 GALS 10% HCL. FRAC'D W/19,000 GALS GEL + 40,000# 16/30 SAND.			
33. PRODUCTION							
DATE FIRST PRODUCTION 11/15/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 12/7/91		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD 17	
FLOW. TUBING PRESS. ---		CASINO PRESSURE ---		CALCULATED 24-HOUR RATE 17		OIL—BBL. 17	
						GAS—MCF. 8	
						WATER—BBL. 128	
						GAS-OIL RATIO 471:1	
						OIL GRAVITY-API (CORR.) 31.2°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY BILL PIERCE	
35. LIST OF ATTACHMENTS LOGS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Engr. Oprns. Secretary				DATE 12/11/91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
1st Delaware Sand	4832'	4860'	Sandstone

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base of Salt	2516'	
Yates	2676'	
Queen	3904'	
Penrose	4154'	
Grayburg	4360'	
San Andres	4724'	
1st Delaware Sand	4832'	

RECEIVED
FEB 10 1992
GEOLOGICAL SURVEY