

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Mewbourne Oil Company

3. Address and Telephone No.  
P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FWL & 330' FNL of Sec. 23-T18S-R32E  
C

5. Lease Designation and Serial No.

NM-0555297

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Lake Federal #4

9. API Well No.

30-025-31361

10. Field and Pool, or Exploratory Area

West Corbin Delaware

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & treat  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/01/91 - PB TD 4954' - Ran cement bond log. Had good bond across all zones of interest. Perforated 4834-56', 22', 1 SPF, total 23 holes. Set tubing at 4727'.

11/05/91 - Acidized perfs 4834-56' w/2500 gals 10% HCL acid. Job complete @ 11:00 AM. ISDP 1100#, 5 mins 1000#, 10 mins 950#, 15 mins 900#.

11/08/91 - Fracture treated perfs 4834-56' with 19,000 gals Viking I-30 gel and 40,000# 16/30 mesh Ottawa Sand. ISDP 1400#, 5 mins 1270#, 10 mins 1190#, 15 mins 1150#. Min TP 2130#. Max TP 3200#. Avg TP 2600#. Avg IR 8.2 BPM.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engr. Oprns. Secretary

Date 11/18/91

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_