

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-0555297

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Lake Federal #4

9. API Well No.

30-025-31361

10. Field and Pool, or Exploratory Area

West Corbin Delaware

11. County or Parish, State

Lea, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FWL & 330' FNL of Sec. 23-T18S-R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Pipe Setting
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/10/91 - Spud 3:00 PM 10/09/91. Ran 8-5/8" 24# Jq55 Casing set at 450' with 300 sxs Premium plus w/2% CaCl + 1/4# Flocele. Had full returns while cementing. Plug down @ 11:15 PM 10/9/91. Flood held OK. Circulated 50 sxs to pit. WOC 12 hours. Tested 1000#, 30 mins.

10/22/91 - TD 5000'. Ran 5-1/2" 17# N-80 LT&C Casing set at 5003'. Cemented with 875 sxs Class Premium Plus + 6% gel + 1/4 PPS Flocele + 3% salt. Tailed with 300 sxs Premium Plus + 3% KCL + .6% Halad 322. Had full returns while cementing. Plug down @ 11:15 PM 10/21/91. Checked float, held okay. Circulated 50 sxs to pit. WOC 18 hrs. Pressure tested to 1500# for 30 mins. Held Okay.

14. I hereby certify that the foregoing is true and correct

Signed Dayton Thompson Title Engr. Oprns. Secretary

Date 11/18/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date