District (

State of New Mexico Ener₆₃, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

AMENDED	REPORT

!					DE AND A	UTHOI	RIZAT	ION TO T					
!	¹Operator name and Address							2	² OGRID Number				
	Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330							020305					
Midland, TX 79701								Reason for Filing Code CH Effective 1-1-95					
4 API Number											1-1-90 ol Code		
30-025-31371 Co				Cor	bin Wolfc		12220						
⁷ Property Code					8 Property I	Vame	ucij	13320 9 Well Number					
lbbit			Kachina 8 Federal					2					
Π.	Surface	Location	n										
UL or lot no.	Section	Township	Range	Range Lot. Idn Feet from the		North/Sor	North/South Line Feet from the			East/West line Coun			
E	8	185	33E		1830	Nor	th	660	We	st	Lea		
11	Bottom	Hole Lo	cation										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/So	uth Line	Feet from the	East/W	est line	County		
12 Lse Code	13 Produci	na Mathad C	-4- 14 C	Connection Date	15 G 120 D		16	G 100 P.C		17 0 10	<u> </u>		
F	Product	P	ode Gas	Connection Date	¹⁵ C-129 Per	mit Number	r ''	C-129 Effective	Date	1' C-12	9 Expiration Dat		
III. Oil and	d Gas T		orc							<u> </u>			
18 Transporter	u Gas I	_	insporter Nan	ne	20 POD	,	21 O/G	22 PC	D ULST	R Location			
OGRID		a	nd Address				_		and Desc				
022628				ipeline	2814.	149	0	(E), Sec.					
	P.O. Box 60			006				Kachina 8 Fed #2 Battery					
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005097 Conoco, In 10 Desta D				7	28/4	28/4/50 G		(E), Sec. 8, T-18S, R-33E Kachina 8 Fed #2 Battery					
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Billion I Strikk bleek rigide par	1: 46 a R a						- 19 19 19 19 19 19 19 19 19 19 19 19 19						
& - 10.000 0.000.					&								
						25							
IV. Produc	ced Wat	er											
23 POD 28/4/					²⁴ POD ULS	TR Location	n and Des	cription					
			ec. 8,	T-18S, R-	33E								
V. Well C			Ready Date		²⁷ TD		2:	PBTD		20 10 -0			
Spud D	Jaic		Ready Date		* ID	27 TD 20		PEID		²⁹ Perforations			
30 H	ole Sie		31 Casing & Tubing Size		1	32 Depth Set				33 Sacks Cement			
	_	- -											
				<u> </u>									
													
				36 Test Date	37	Test Length		38 70 - D		30 0			
VI. Well T					1 27	iesi Lengin		38 Tbg. Pressu	re	39 Cs	g. Pressure		
VI. Well T 34 Date New 6		35 Gas Delive	ry Date	rost Dute		2000 2000.600							
34 Date New	Oil	35 Gas Delive	ry Date			•		44		46			
	Oil		ry Date	42 Water		⁴³ Gas		⁴⁴ AOF		⁴⁵ Te	st Method		
34 Date New of the New	Oil e	35 Gas Delive		⁴² Water		•		⁴⁴ AOF		⁴⁵ Te	st Method		
 Date New 6 Choke Size I hereby certificomplied with and 	e fy that the ru d that the inf	35 Gas Delive 41 Oil les of the Oil formation give	Conservation	42 Water Division have be	en I	⁴³ Gas	OIL CON	44 AOF	N DIVI		st Method		
40 Choke Size 46 I hereby certificomplied with anothe best of my kn	e fy that the ru d that the inf	35 Gas Delive 41 Oil les of the Oil formation give	Conservation	42 Water Division have be	en I	⁴³ Gas		SERVATIO			st Method		
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