Submit 5 Cores
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

D12143CT III		
1000 Kin Brazos	Rd, Aziec, NM	87410

DISTRICT II
P.O. Drawer DD, Anema, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1 '	<u> </u>	101 01		TAN DNA	JUVE OV	5				
Santa Fe Energy Operating Partners, L.P.						Well API No.					
address	berating	g rart	ners,	L.1'.		30-025-31371					
550 W. Texas, Sui	ite 1330	O, Mid	land.	Texas	79701					İ	
(eason(s) for Filing (Check proper box)						(Please explai	n)				
Hew Well		Thange in T		er of:							
Recompletion	Oil Casinghead		Dry Gas Condensi	. \square							
change of operator give name	Candigical	04 ()	Condenia	1te							
nd address of previous operator							·				
I. DESCRIPTION OF WELL A											
Weil No. Pool Pame, Includin										se No.	
Location	271			JIII WOI	reamp,		3416.1	delai or ree	NM-84	-/31	
Unit LetterE	:18	30	Feet Fro	m The No	orth_Line	and 660	F	From The _	West		
6	100					-uu	_	rrom the _	· 	Line	
Section 8 Township	185		Range	33E	, NN	IPM,	Lea			County	
II. DESIGNATION OF TRANS	SPORTE	R OF O	I. ANT	NATTII	RAT CAS						
Name of Authorized Transporter of Oil	XX	or Conden	sale [Address (Give	oddress to wh	uch approved o	opy of this fo	rm is to be se	n)	
Texas-New Mexico Pipe	line		<u> </u>		P. O.	3ox 2528	, Hobbs,	NM 882	40		
Name of Authorized Transporter of Casing Conoco, Inc.	gnead Gas		or Dry (Gas 🗀	Address (Give	e address to wh	suite 62	7, Midland, TX 79705			
If well produces oil or liquids,	Unit	Sec.	Twp	Rge	is gas actually		When		and, ix	79703	
give location of tanks,	E	8	185	33E	Ye	3	i when		7-92		
If this production is commingled with that i	from any oth	er lease or	pool, giv	e commingl	ing order numi	er:	······································				
IV. COMPLETION DATA		lon w. w	 , <u>-</u>			····	·				
Designate Type of Completion	- (X)	Oil Well	1 (Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	pi. Ready u	Prod.		Total Depth	l	اـــــــــــــــــــــــــــــــــــــ	P.B.T.D.	1	<u> </u>	
Elevations (DF. RKB, RT, GR, etc.)	1			_							
Lievadous (Dr. RKB, RI, GK, 212.)	Name of P	togudes h	omalioa		Top Oil/Gas	l'ay		Tubing Dep	Tubing Depth		
Perforations				<u> </u>		·	Depth Casin	a Shoe			
					_				ig 5/10c		
					CEMENTI	NG RECO	SD				
HOLE SIZE	CA	SING & T	UBING S	SIZE	DEPTH SET			SACKS CEMENT			
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	_ 1				1			ì			
V TEST DATE AND DEGLE	107 DO D						- · · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUE OIL WELL Test must be after					• ha a						
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank		otal volum			t be equal to o	r exceed top all	lowable for the	s depih or be	for full 24 km	σs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of 1	otal volum			t be equal to a	r exceed top al lethod (Flow, p	lowable for thi ownp, gas lyt,	s depth or be	for full 24 ho	σ <u>ι</u>)	
OIL WELL (Test must be after	recovery of 1	otal volumu csi			Producing N	lethod (Flow, p	lowable for thi ownp, gas lyt,	s depth or be		#1)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of To	otal volum est			Casing Pres	lethod (<i>Flow, p</i>	lowable for thi ownp, gas lyt,	Choke Size	-	ø:)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of To	otal volum est			Producing N	lethod (<i>Flow, p</i>	lowable for thi	ric.)	-	σ1.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of To	otal volum est			Casing Pres	lethod (<i>Flow, p</i>	ilowable for sh ownp, gas lýt,	Choke Size	-	σ:)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of To	otal volume			Casing Press Water - Bbl	lethod (<i>Flow, p</i>	lowable for thi	Choke Size	-	σ1)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tubing Pr Oil - Bbls	otal volume est ressure	e of load		Casing Press Water - Bbl Bbls. Conde	ethod (Flow, p	ilowable for thi	Choke Size Gas- MCF	Condensate	σ:)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Pr Oil - Bbls	otal volume	e of load		Casing Press Water - Bbl Bbls. Conde	lethod (Flow, p	lowable for thi	Choke Size	Condensate	σ1)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puos., back pr.)	Tubing Pr Oil - Bbls Length of	otal volume ess ressure Tess ressure (Sh	e of load	oil and mus	Casing Press Water - Bbl Bbls. Conde	ethod (Flow, p	ilowobie for thi	Choke Size Gas- MCF	Condensate	σ:)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regrees	Tubing Pr Oil - Bbls Leagth of Tubing P	Tessure (Tess F COM Te Oil Coase	ut-in) PLIA)	oil and mus	Casing Press Water - Bbl Bbls. Conde	ethod (Flow, p	ownp, gas lýt,	Choke Size Gas- MCF Gravity of Choke Suza	Condensate		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.