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Elevauons (DF, RKB, RT, GR, etc.) 3904' GR Perforations 11,315'-11,343 HOLE SIZE 17-1/2" 12-1/4" 7" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1-9-92 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. During Test I hereby cerufy that the rules and rest Division have been complied with a is the and complete to the best of rest MALE SIZE 1 hereby Cerufy that the rules and rest Division have been complied with a is the and complete to the best of rest MALE SIZE MALE SIZE 1 hereby Cerufy that the rules and rest Division have been complied with a is the and complete to the best of rest MALE SIZE MALE SIZE MALE SIZE 1 hereby Cerufy that the rules and rest Division have been complied with a is the and complete to the best of rest MALE SIZE MALE SIZE 1 hereby Cerufy that the rules and rest MALE SIZE NALE SIZE 1 hereby Cerufy that the rules and rest MALE SIZE MALE SIZE MALE SIZE 1 hereby Cerufy that the rules and rest MALE SIZE MALE SIZE 1 hereby Cerufy that the rules and rest MALE SIZE MALE SIZE MALE SIZE 1 hereby Cerufy that the rules and rest MALE SIZE MALE SIZE MALE SIZE 1 hereby Cerufy that the rules and rest MALE SIZE MALE S	Name of I Wo 3' (2 J) C/ EST FOR r recovery of Date of T Tubing P Oil - Bbl Coil - Bbl Length c IUDing I ICATE C sgulations of t and that the in my knowledge	1-9-99 Producing F 1f camp SPF) 58 TUBING ASING & T 13- 5- 2- ALLOW Iotal volume Fest FTI Is 455 OF COM the Oil Coas Suffer Coas Suffer Com the Oil Coas Suffer Com the Oil Coas Suffer Com Toduct: 5/687-2	2 ormation 3 hole CASIN UBING SI -3/8'' -5/8'' -1/2'' -7/8'' 'ABLE e of load on 30-92 2 330 5 	IG AND IZE	Top Oil/Gas Pa Acc. C.C. CEMENTIN CEMENTIN I to be equal to or of Producing Met Flow: Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur Casing Pressur Casing Pressur Casing Pressur Casing Pressur Casing Pressur	Arte Electric G RECORE DEPTH SET 422' 3080' L,490' L,490'	Nable for thi np, gas lift, the ISERV	Tubing Depth Tubing Depth Depth Casing 1 Depth Casing 1 450 sx 1300 sx 1315 : 86 sx BJ I s depth or be / etc.) Choke Size Gas- MCF Gravity of C Choke Suze Choke Suze	11,395' h 11,027' 3 Shoe 11,480' GACKS CEME C1 C C BJ Lit 50 SX H Lite + 4 for full 24 hous 22/64'' 392 Coodensale DIVISIC 3 '92	e + 200 2nd: 8( 10.sx.H 71.)

ith Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.