

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Santa Fe Energy Operating Partners, L.P. Well API No. 30-025-31371
Address 550 W. Texas, Suite 1330, Midland, Texas 79701
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain) Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name Kachina 8 Federal Well No. 2 Pool Name, including Formation Corbin Wolfcamp, South Kind of Lease State, Federal or Fee Lease No. NM-84731
Location Unit Letter E : 1830 Feet From The North Line and 660 Feet From The West Line
Section 8 Township 18S Range 33E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ Texas-New Mexico Pipeline or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☒ Conoco, Inc. or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
10 Desta Drive, Suite 627, Midland, TX 79705
If well produces oil or liquids, give location of tanks. Unit E Sec. 8 Twp. 18S Rge. 33E Is gas actually connected? No When? Est. 2-7-92
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded 9-12-91 Date Compl. Ready to Prod. 1-9-92 Total Depth 11,480' P.B.T.D. 11,395'
Elevations (DF, RKB, RT, GR, etc.) 3904' GR Name of Producing Formation Wolfcamp Top Oil/Gas Pay 11,315' Tubing Depth 11,027'
Perforations 11,315'-11,343' (2 JSPF) 58 holes Depth Casing Shoe 11,480'
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 422' 450 sx C1 C
12-1/4" 8-5/8" 3080' 1300 sx BJ Lite + 200 sx C
7" 5-1/2" 11,480' 1st: 860 sx H 2nd: 800
2-7/8" 11,027' sx BJ Lite + 410 sx H

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank 1-9-92 Date of Test 1-30-92 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hrs Tubing Pressure FTP 330 Casing Pressure pkr Choke Size 22/64"
Actual Prod. During Test Oil - Bbls 455 Water - Bbls 0 Gas - MCF 392

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls Condensate/MCF Gravity of Condensate
Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Terry McCullough, Sr. Production Clerk
Printed Name Title
1/31/92 915/687-3551
Date Telephone No.

OIL CONSERVATION DIVISION
FEB 03 '92
Date Approved
By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.