

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO NM-84731
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 550 W. Texas, Suite 1330, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (E), 1830' FNL and 660' FWL, Sec. 8, T-18S, R-33E	8. FARM OR LEASE NAME Kachina 8 Federal
14. PERMIT NO API #30-025-31371	9. WELL NO. 2
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3904' GR	10. FIELD AND POOL, OR WILDCAT South Corbin Wolfcamp
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-18S, R-33E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF	___	WELL OR Casing	___
FRACURE TREAT	___	WELL OR Casing	___
SHOOT OR ACIDIZE	___	ABANDON*	___
REPAIR WELL	___	CHANGE PLANS	___
Other:	___		___

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	___	REPAIRING WELL	___
FRACURE TREATMENT	___	ALTERING CASING	___
SHOOTING OR ACIDIZING	___	ABANDONMENT*	___
Other:	Ran casing and released rig		X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-15-91: Depth 11,480' (TD). Started running 5-1/2" casing.

10-16-91: Finished running a total of 276 jts 5-1/2" casing as follows:

62 jts 5-1/2" 17# N-80 LT&C
20 jts 5-1/2" 17# L-80 LT&C
71 jts 5-1/2" 17# K-55 LT&C
67 jts 5-1/2" 15.5# K-55 LT&C
56 jts 5-1/2" 17# L-80 LT&C

Casing set at 11,480'. FC @ 11,395'. DV tool @ 7974'. Cemented 1st stage w/ 860 sx C1 H w/ 5% A-5 & 1% FL-20. Bump plug at 8:30 a.m. Open DV tool and circ 50 sx cmt to surface. Cemented 2nd stage w/ 800 sx BJ Lite w/ 5% A-5 followed by 410 sx C1 H w/ 5% A-5 & 1% FL-20. Plug down at 4:20 p.m., float held. ND BOP's. Set slips & spool. Rig released at 9:30 p.m. WOCU.

de

18. I hereby certify that the foregoing is true and correct.

SIGNED Jerry McCullough TITLE Sr. Production Clerk

DATE Oct. 23, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side