

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

(E), 1830' FNL and 660' FWL, Sec. 8, T-18S, R-33E

14. PERMIT #

API # 30-025-31371

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3904' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-84731

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kachina 8 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Corbin Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-18S, R-33E

12. COUNTY OR PARISH; 13. STATE

Lea

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT OFF

WELL OR ACIDIZING

FRACURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

Other: Ran casing string

X

NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED WORK. (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and
completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to this work.)

9-17-91: Depth 3080'. RU casing crew. Ran 76 jts 8-5/8" 24# K-55 casing and set
at 3080'. FC at 2998'. Cemented w/ 1300 sx BJ Lite w/ 10#/sk salt. Tail
w/ 200 sx Cl C Neat. Circulated 68 sx to pit. Plug down at 3:15 p.m.
WOC. Begin NU BOP.

9-18-91: Finish NU BOP's. Test BOP's, manifold, and kelly to 3000 psi - okay.
Test hydrill to 1500 psi. WOC total of 27 hours. Test casing to 1500
psi - held okay. Resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Greg McCullough

TITLE Sr. Production Clerk

DATE Sept. 20, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side