

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-84731
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 550 W. Texas, Suite 1330, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also Space 17 below.) At surface (E), 1830' FNL and 660' FWL, Sec. 8, T-18S, R-33E	8. FARM OR LEASE NAME Kachina 8 Federal (C&M)
9. PERMIT NO. API #30-025-31371	9. WELL NO. 2
10. ELEVATIONS (Show whether DF, RT, GR, etc.) 3904' GR	10. FIELD AND POOL, OR WILDCAT South Corbin (Wolfcamp)
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 8, T-18S, R-33E	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
12. COUNTY OR PARISH Lea	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. STOP WATER SHUT OFF	2. REPAIR OR ALTER CASING	3. WATER SHUT OFF	4. REPAIRING WELL
5. FRACTURE TREAT	6. MULTIPLE COMPLETE	7. FRACTURE TREATMENT	8. ALTERING CASING
9. TEST OR ACIDIZE	10. ABANDON*	11. SHOOTING OR ACIDIZING	12. ABANDONMENT*
13. REPAIR WELL	14. CHANGE PLANS	15. (Other) Spud & set surf casing	16. XX

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. EXTENSIVE REVISIONS OR COMPLETION OPERATIONS: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-12-91: Spud 17-1/2" hole at 7:00 p.m.

9-13-91: Depth 422'. RU casing crew. Ran 10 jts 13-3/8" 48# H-40 ST&C casing and set at 422'. Cemented w/ 450 sx Class C w/ 2% CaCl₂ and 1/4#/sk flocele. Circulated 45 sx to pit. Plug down at 6:30 a.m. WOC total of 10 hrs. Test casing to 600 psi for 30 min.- held okay. Resume drilling operations.

Ad

18. I hereby certify that the foregoing is true and correct

SIGNED James McCullough TITLE Sr. Production Clerk

DATE Sept. 16, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side