triet I			F	State of New Mexico Energy, Minerals & Natural Resources Department					Form C-104 Revised February 10, 1994				
) Box 1980, Hobbs, NM 88241-1980 strict II								-	Instructions on back				
Drawer DD, A	Artesia, NM	88211-0719	OI OI	OIL CONSERVATION				DITIOLOGY			to Appropriate District Office 5 Copies		
strict III 00 Rio Brazos Rd., Aztoc, NM 87418 strict IV			PO Box 208 Santa Fe, NM 875				34-2088			XX AMENDED REPORT			
) Box 2088, Sai	nta Fe, NM RI	87504-2088 EQUES	T FOR A	LLOWABI	LE AI	ND AU	HORIZ		ON TO TRA	ANSPORT			
			Operator san	se and Address	Address					010179			
			Company	Company							cason for Filing Code		
	). Box swell,		88202	8202				$\bigcirc$ 00; effective			ctive March 1, 1996		
				' Pool N				AIDE			* Pool Code		
4 API Number 30 - 025 - 31378				-				neen			08152		
	<sup>7</sup> Property Code			Buffale Q						'Well Number 壮ム			
012928			atlantic 3				2 State			μ			
	Surface						11 - 0 - 0 0		Feet from the	East/West line	County		
Ul or lot no.	Section	Township		Lot.ldn	Feet fro		North/South Line			West	hea		
F	32	185			16	50	Dorth	<u></u>	Feet from the	0.00	County		
	Bottom				Eres (	rom the	North/Sout	h line		East/West line			
UL or lot no.	Section	Townsh	ip Range	Lot Idn	real	rom uie	Totalioout						
12 Lae Code	<sup>13</sup> Produc	ting Method	I Code <sup>14</sup> Ga	Connection De	ite '	* C-129 Perm	it Number		<sup>14</sup> C-129 Effective	Date <sup>11</sup>	C-129 Expiration Date		
	nd Gas	Transp						1					
III. Oil 2		Папър	" Transporter Name			<sup>11</sup> PC	<sup>10</sup> POD <sup>11</sup> O/C			<sup>22</sup> POD ULSTR Location and Description			
OGRID			and Address					C, Sec 32, T185, R338.					
018053 Pride Pi P.O. Box			ipeline Co. x 2436			2789	210	0					
annan an a			, Texas	79604									
								<u></u>	ű				
fri zenienskander i			<u></u>										
and the second second													
atomatica da ca	0.0000					SURVERSE STATES		Section					
Sterre St.													
	duced \	Vater				" POD	ULSTR Local	ion ar	d Description				
	100												
V. Wel	1 Comp	letion I	Data										
	<sup>11</sup> Spud Date		<sup>34</sup> Ready Date			טד <sup>מ</sup>			" PBID		<sup>31</sup> Perforations		
							Dept	h Set		<sup>33</sup> Sacka Cement			
	> Hole	Size		<sup>31</sup> Casing & Tu	iding Size			Depa					
							<u></u>						
					$\sim$		/						
						$\gg$	$\leq$						
	ell Test	Data			$\leq$	I		$\sim$					
	ate New Oil		Gas Delivery D	ale 3	<sup>M</sup> Test Di	ale	" Test L	ength	* Tog	. Pressure	<sup>39</sup> Csg. Pressure		
	Choke Size		4 Oil		41 Wale	r	e G	8.3		' AOF	4 Test Method		
" I hereby	ccruify that	the rules of	the Oil Conserve	tion Division hav	ve been co	mplied			CONSERV				
	that the infor e and belief.	mation given	a above is true an	id complete to the	c best of f	ny							
-	Signature: Nation tel							Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRACT I SUPERVISOR					
Printed na	ume: V	ickie 1	reel			Tiu	le:				<u></u>		
Title:	_	ion Analy	rst	Ap	Approval Date:								
Date:		/5/96	Pho		3-660	1							
" If this	is a change	of operator	r fill in the OGR	1D number and			operator						
L			A 614-	<u> </u>		<u></u>	Printed Name			าาน	e Date		
	Pre	vious Opera	ator Signature										

