ubmit 5 Copies appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Es y, Minerals and Natural Resources Departmen

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	NSI	PORT OIL	AND NA	TURAL G					
Operator							Well API No.				
Harvey E. Yates Company							30	30-025-31378			
Address											
	ell, N.I	M. 88	202								
Reason(s) for Filing (Check proper bax)					O₁	net (Please expl	ain)				
New Well 🔀		Change in	1								
Recompletion	Oil		Dry	_							
Change in Operator	Casinghea	d Gas	Cond	lensate							
change of operator give name and address of previous operator											
•					·····						
I. DESCRIPTION OF WELL	AND LE		Y				1				
Lease Name	Well No. Pool Name, Includi #4 Buffalo Qu						Kind	Kind of Lease L State) Federal or Fee K-186		esse No.	
Atlantic 32 State		#4	bu.	rraio Qu	leen				K-100		
Locatios	1.0	E 0			Mosella	165	:0		Wort		
Unit LetterF	_ :	1650		From The	North Line and 1650		F	Feet From The		West Line	
Service 32 Township	_ 18S		D		33E NMPM			Lea		ea County	
Section 32 Townshi	P		Rang	<u>te</u>	, N	мрм,				County	
III. DESIGNATION OF TRAN	CDADTE	D OF O	TT A	ND NATTI	DAI CAS						
Name of Authorized Transporter of Oil	SPORTE	or Conde		IND INATO	Address (Gi	we address to w	hich approved	d copy of this	form is so be so	eni)	
Pride Pipeline Compar	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, Texas 79604										
						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					I			ity, Oklahoma 74603			
Conoco, Inc.	Unit	Sec.	Twp. Rge.					When?			
If well produces oil or liquids, give location of tanks.	I C	32	1 13	: -	Ye		1	 10/10/9	3		
f this production is commingled with that	·+							10/10/2	+		
V. COMPLETION DATA	from any our	er lease or	роог,	Alae cottninus	iting other mm	ibei.					
V. COMILETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	, ;	Gas Well	i	i workover	I Deepen	I tink back	I Salik Kes v	l L	
Date Spudded		Date Compl. Ready to Prod.			Total Depth	1	.L	P.B.T.D.	4	- I	
9/13/91 10/5/91				•	4560'			4508'			
Elevations (DF, RKB, RT, GR, etc.)						Top Oil/Gas Pay			· ······		
					4428'			Tubing Depth 4300'			
3745.5' GL Queen Perforations					4	428		Depth Casing Shoe			
								1 *			
4428-34' (oa) Oueen		- IDD 10		7D 10 1 1 1	CIEL CELICO	NO DECOR	<u> </u>	4	650 '		
		TUBING, CASING AND				+			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			400 sks			
12 1/4"	8 5/8"							1650 + 150 sks			
7 7/8	5 1/2"			4560'			1030 + 130 8ks				
	2 3/8				4300'						
	000 500		A FOR		<u> </u>					·	
V. TEST DATA AND REQUE											
OIL WELL (Test must be after t			of loa	id oil and mus					Jor Jul 24 hou	<u>(FS.)</u>	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.) Pumping 2" x 1 1/2" x 16'					
10/9/91	10/14/91							Choke Size			
Length of Test	Tubing Pro	Tubing Pressure				Casing Pressure			_		
24 hrs	<u> </u>					71/ 70 1-			Gas- MCF		
Actual Prod. During Test	- I				Water - Bbls.						
126 105					21 1	.oad		35)		
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
and the state (Mart and M. A.											
	1				-\ <u>r</u>						
VI. OPERATOR CERTIFIC					- []	OIL CON	JOERV	MOITA	DIVISIO	NC	
I hereby certify that the rules and regul	lations of the	Oil Coase	rvation	1	11	OIL OOI	VOLI I V	AHON	DIVIOL	J1 4	
Division have been complied with and			ven ab	ove					,		
is true and complete to the best of my	knowledge	ad Beliel.			Date	e Approve	ed				
Lan F.	1 Can				p	. • * .	W				
Signature Park P. Nolson	т.	M Son	~ /n	200	∥ By_		PUBE SAME	*	COA	N	
/ Ray F. Nokes	Ρ:	rod Mg			11	14	* / 6 /1 ******		- CON		
Printed Name	-	05 /600	Title	-	Title						
10/16/91	. 5	05/623			11						
Data		Tel	enhon	e NO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 1 7 1991

COM: