

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31380

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V8-161

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEMPEN ☐

PLUG
BACK ☐

DEEP
RESEV ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

PERCHA 15 STATE

2. Name of Operator

MERIDIAN OIL INC.

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

8. Well No.

2Y

9. Pool name or Wildcat

CORBIN BONE SPRING, SOUTH

4. Well Location

Unit Letter N: 660 Feet From The SOUTH Line and 1830 Feet From The WEST Line

Section 15

Township 18-S

Range 33-E

NMPM LEA

County

10. Date Spudded

9-01-91

11. Date T.D. Reached

9-24-91

12. Date Compl. (Ready to Prod.)

9-26-91

13. Elevations (DF & RKB, RT, GR, etc.)

3875.4' GR

14. Elev. Casinghead

15. Total Depth

11,590'

16. Plug Back T.D.

11,540'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
O-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9912' - 9940' BONE SPRING

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CET-CCL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	436'	17 1/2"	425 SXS	140 SXS
8 5/8"	28#	2904'	12 1/4"	1350 SXS	260 SXS
5 1/2"	17#	11,590'	7 7/8"	1590 SXS	TOC @ 3245'

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9880'	

26. Perforation record (interval, size, and number)

11430' - 11474', 4 SPF, 140 HOLES, WOLFCAMP
11056' - 11290', 2 SPF, 176 HOLES, WOLFCAMP
10918' - 10986', 2 SPF, 138 HOLES, WOLFCAMP
9912' - 9940', 4 SPF, 116 HOLES, BONE SPRING

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11430'-11474' A W/3200 G 15% NEFE HCL

11056'-11290' A W/8600 G 15% NEFE HCL

10918'-10986' A W/7000 G 15% NEFE HCL

28. CIBP @ 10,870'

PRODUCTION 9912'-9940' A W/3500 G 15% NEFE HCL

Date First Production

11-01-91

Production Method (Flowing, gas lift, pumping - Size and type pump)

2 1/2" X 1 1/4" X 36" RHEM PUMP

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

12-3-91

Hours Tested

24

Choke Size

Prod'n For
Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

No gas production

Test Witnessed By

30. List Attachments

Inclination, C-103, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Maria L. Perez

Printed

Name MARIA L. PEREZ

Title PRODUCTION ASST.

Date 12-06-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	Rustler 1504	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	4228	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4838	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greasahorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinbry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T. 1st Bone	T. Wingate	T.	
T. Wolfcamp	10834	T. 2nd Bone	T. Chinle	T.	
T. Penn		T. 3rd Bone	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1504	4228	2724	Anhy. & Salt				
4228	4838	610	Sandstone				
4838	5098	260	Dolomite				
5098	7150	2052	Sandstone				
7150	8502	1352	Limestone				
8502	9078	576	Sandstone				
9078	10018	940	Sandstone				
10018	10834	816	Sandstone				
10834	11540	706	Limestone				

DEC 13 1991