

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-31383

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-744

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

State "E" 744 "15"

2. Name of Operator

Marathon Oil Company

8. Well No.

2

3. Address of Operator

P. O. Box 552, Midland, TX 79702

9. Pool name or Wildcat

West Corbin (Delaware)

4. Well Location

Unit Letter 0 : 660 Feet From The south Line and 1980 Feet From The east Line

Section 15 Township 18-S Range 33-E NMPM Lea County

10. Proposed Depth

5500'

11. Formation

Delaware

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3907' - GL

14. Kind & Status Plug Bond

Blanket-Current

15. Drilling Contractor

Unknown

16. Approx. Date Work will start

October 15, 1991

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	14"	conductor	40'	redi-mix	surface
12-1/4"	8-5/8"	24#	450'	250	surface
7-7/8"	5-1/2"	15.5#	5500'	915	surface

This well is intended to be drilled as a Delaware/San Andres oil well.

All casing shall be run and cemented in accordance with regulations and by approved methods.

Blowout prevention equipment will be applied as follows: Surface hole; 13-5/8" 3M annular as diverter. Intermediate hole; 11" 3M annular preventer, 11" 3M dual ram preventer w/ 3M choke manifold; all equipment to be pressure tested after installation and prior to drilling out. H2S monitoring equipment to be installed @ 4000'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Drilling Superintendent

DATE

9/12/91

TYPE OR PRINT NAME

S. L. Atnipp

TELEPHONE NO. 9156821626

(This space for State Use)

APPROVED BY

TITLE

DATE

1991

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

SEP 10 1931
HOBBS BRIDGE

OIL CONSERVATION DIVISION

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P.O. Box 1900 Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MARATHON OIL CO.			Lease STATE E 744 "15"		Well No. 2
Unit Letter O	Section 15	Township 18 SOUTH	Range 33 EAST	County NMPM	LEA
Actual Footage Location of Well: 660 feet from the SOUTH line and 1980 feet from the EAST line					
Ground level Elev. 3907.1	Producing Formation Delaware/San Andres		Pool West Corbin		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
- ☐ Yes ☐ No If answer is "yes" type of consolidation _____
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

A blank graph grid with a horizontal axis labeled from 0 to 2640 in increments of 330. The vertical axis is labeled 660' and 1980'. The grid consists of solid lines every 1320 units and dashed lines every 330 units.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name _____

S. L. Atnipp

Position

Drilling Superintendent

Country

Marathon Oil Company

Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

8-29-91

Signature & Seal of Professional Surveyor

Certificate No.

JOHN W. WEST:

678

GARY E. JONES R.L.S. 1977

RECEIVED
SEP 13 1991
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