

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 30-025-31384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-744

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Lease Name or Unit Agreement Name State "E" 744 "15"	
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Well No. 3	
2. Name of Operator Marathon Oil Company		9. Pool name or Wildcat West Corbin (Delaware)	
3. Address of Operator P. O. Box 552, Midland, TX 79702			
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>15</u> Township <u>18-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County			
10. Proposed Depth 5500'		11. Formation Delaware	12. Rotary or C.T. Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 3891 - GL	14. Kind & Status Plug. Bond Blanket-Current	15. Drilling Contractor Unknown	16. Approx. Date Work will start October 15, 1991

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	14"	conductor	40'	redi-mix	surface
12-1/4"	8-5/8"	24#	450'	250	surface
7-7/8"	5-1/2"	15.5#	5500'	915	surface

This well is intended to be drilled as a Delaware/San Andres oil well.

All casing shall be run and cemented in accordance with regulations and by approved methods.

Blowout prevention equipment will be applied as follows: Surface hole; 13-5/8" 3M annular as diverter. Intermediate hole; 11" 3M annular preventer, 11" 3M dual ram preventer w/ 3M choke manifold; all equipment to be pressure tested after installation and prior to drilling out. H2S monitoring equipment to be installed @ 4000'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Drilling Superintendent DATE 9/22/91

TYPE OR PRINT NAME S. L. Atnipp TELEPHONE NO. 915682162

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

RECEIVED

SEP 16 1991

CSO
MOBES OFFICE

Submit to Appropriate
District Office
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Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MARATHON OIL CO.			Lease STATE E 744 "15"		Well No. 3
Unit Letter P	Section 15	Township 18 SOUTH	Range 33 EAST	County LEA	
Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the EAST line					
Ground level Elev. 3891.1	Producing Formation Delaware/San Andres		Pool West Corbin	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

125630

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Printed Name S. L. Atnipp
Position Drilling Superintendent
Company Marathon Oil Company
Date 9/12/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 8-29-91
Signature & Seal of Professional Surveyor
Certificate No. JOANNE WEST, 676 GARY L. JONES R.L.S. 7977

RECEIVED

SEP 16 1991

GOV
JOE'S OFFICE