

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-025-31392

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name Or Unit Agreement Name:

Corbin State

8. Well No.

2

9. Pool Name or Wildcat

5 Corbin Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter H 1980 feet from the North 510 feet from the East line

Section 16 Township 18S Range 33E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3913' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TA Wolfcamp & recomple Bone Spring ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

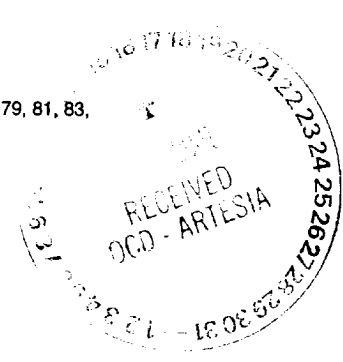
10/31/00 TOH w/tbg & rods.

11/1/00 Set CIBP @ 10,800' & pressure test to 5000 psig for 5 min. Perforate 2nd Bone spring interval 9473, 74, 75, 76, 77, 79, 81, 83, 85, 87, 9429, 31, 35, 37, 39, 41, 59, 60, 66.

11/3/00 Acidize w/4000 gals of 7-1/2% NEFE HCL containing 40 BS.

11/7/00 Frac w/60,000 gals Delta 25 cross linked fluid carrying 132,000# 20/40 proppant.

11/14/00 Run 2-7/8" tbg & set @ 9430'. Run rods & put well on pump @ 7:00 pm.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Eng. Tech DATE 1/12/00

Type or print name M. Lee Roark Telephone No. 915-686-3608
(This space for State use)

APPROVED BY _____ TITLE _____ DATE JAN 3 2001
Conditions of approval, if any: _____

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